

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☒ ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.
 12-12-94 CAV
 950816 ft Lomat to Inland Emerger Eff 6-29-95

DATE FILED OCTOBER 14, 1994
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-16535 INDIAN
 DRILLING APPROVED: OCTOBER 31, 1994
 SPUDDED IN: 11-8-94
 COMPLETED: 12-24-94 (POW) PUT TO PRODUCING: 12-24-94
 INITIAL PRODUCTION: 54 BOPD; 117 MCF; 16 BWPD
 GRAVITY A.P.I.
 GOR:
 PRODUCING ZONES: 5022-5554 (GRUV)
 TOTAL DEPTH: 6371'
 WELL ELEVATION: 5617 GR
 DATE ABANDONED:
 FIELD: MONUMENT BUTTE
 UNIT: NA
 COUNTY: DUCHESNE
 WELL NO. MONUMENT FEDERAL #7-34 API NO. 43-013-31471
 LOCATION 1980' FNL FT. FROM (N) (S) LINE. 1980' FEL FT. FROM (E) (W) LINE. SW NE 1/4 - 1/4 SEC. 34

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				8S	16E	34	Inland production Co

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSP SUB. REPORT/abd.

12-12-94 CBL

95-08-16 from Lomax to Inland- merger effective 6-29-95

DATE FILED October 14, 1994

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-16535

INDIAN

DRILLING APPROVED: OCTOBER 31, 1994

SPUDDED IN: 11-8-94

COMPLETED: 12-24-94 POW PUT TO PRODUCING: 12-24-94

INITIAL PRODUCTION: 54 BOPD; 117 MCF 6 BWPD .01"

GRAVITY A.P.I.

GOR:

PRODUCING ZONES: 5022 - 5554 - GRRV 4300-6000' - GRRV

TOTAL DEPTH: ~6371'

WELL ELEVATION: 5617 GR

DATE ABANDONED:

FIELD: MONUMENT BUTTE

UNIT: NA

COUNTY: DUCHESNE

WELL NO. MONUMENT FEDERAL #7-34 API #43-013-31471

LOCATION 1980 FNL FT. FROM (N) (S) LINE. 1980 FEL FT. FROM (E) (W) LINE. SW NE 1/4 - 1/4 SEC. 34

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
8S	16E	34	INLAND PRODUCTION CO				

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

OCT 11



October 4, 1994

*State of Utah
Division of Oil, Gas & Mining
ATTN: Mike Hebertson
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*

*Bureau of Land Management
Vernal District Office
Attn: Ed Forsman
170 South 500 East
Vernal, Utah 84078*

RE: *Monument Butte Federal #7-34
SW/NE Sec. 34, T8S, R16E
Duchesne Co., Utah*

Dear Gentlemen:

*Please find enclosed a copy of the "Application for Permit to Drill"
for the above referenced well.*

*If you should have any questions, please do not hesitate to call me in the
Roosevelt office, at (801) 711-5103.*

Sincerely,

A handwritten signature in cursive script that reads "Brad Mecham".

*Brad Mecham
Regional Production Manager*

bm/cc

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

B. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 1446, Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

1980' FNL 1980' FEL SW/NE
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
13 Miles South of Myton, Utah

13. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest dril. unit line, if any)
1980'

16. NO. OF ACRES IN LEASE
1280'

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1320'

19. PROPOSED DEPTH
6400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GZ, etc.)
5617.1 GR

22. APPROX. DATE WORK WILL START
November, 1994

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	216 sk Class "G" w/ 2% CaCl ₂
7 7/8"	5 1/2"	15.5#	TD	616 sk Hilift Followed by 520 sk Class "G" w/ 2% CaCl ₂

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem TITLE Regional Production Mgr. DATE 10/4/94

(This space for Federal or State office use)

PERMIT NO. 43-013-31471

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
DATE 10/31/94
BY JAN Matthews

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

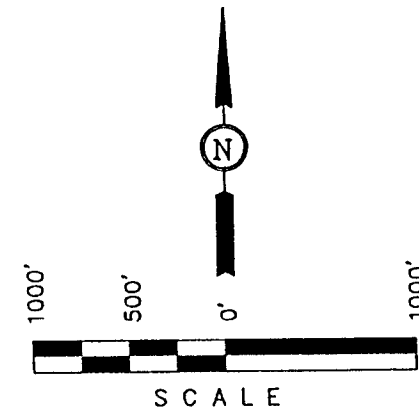
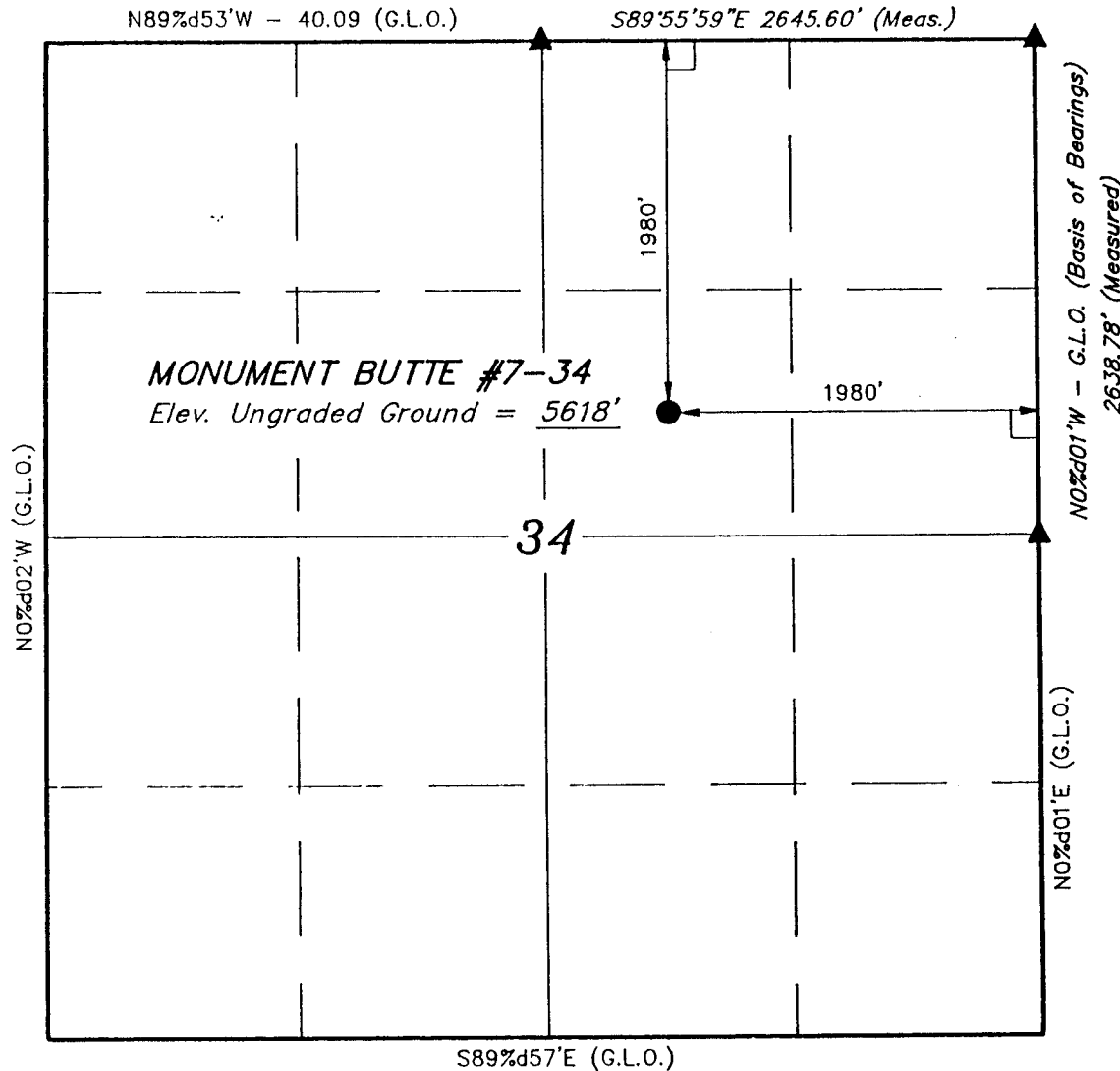
T8S, R16E, S.L.B.&M.

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #7-34, located as shown in the SW 1/4 NE 1/4 of Section 34, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 34, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS 5555 BEING FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hays
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED. (Brass Caps)

SCALE 1" = 1000'	DATE SURVEYED: 9-23-94	DATE DRAWN: 9-27-94
PARTY G.S. R.A. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE LOMAX EXPLORATION CO.	

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL #7-34
SW/NE SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 - 3030'
Green River	3030'
Wasatch	6070'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 5000' - 6000' - Oil.

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Hydril Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOP's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density log, Formation Microscan and NMR logs. Rotary diamond sidewall cores may be taken in prospective reservoirs. Logs will run from TD to 3500'. The Cement Bond Log will be run from PBTD to cement top.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that drilling operations will commence in November, 1994, and take approximately ten days to drill.

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE (GREEN RIVER "D") UNIT
FEDERAL #7-34
SW/NE SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT SURFACE USE PROGRAM

1. *EXISTING ROADS*

See attached Topographic Map "A".

To reach Lomax Exploration company well location site Monument Federal #7-34 located in the SW 1/4 NE 1/4 Section 34, T8S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.9 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 5.9 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.8 miles to its junction with an existing dirt road to the south; proceed southeasterly along this road .6 miles to its intersection with the beginning of the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. *PLANNED ACCESS ROAD*

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SE 1/4 NE 1/4 Section 34, T8S, R16E, S.L.B. & M, and proceeds in a westerly direction approximately 1056' \pm to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be some water turnouts constructed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

MONUMENT BUTTE FEDERAL #7-34

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are six producing, four injection and one P&A Lomax Exploration wells, one producing Enserch well and five producing PG&E wells within a one-mile radius of this location site. (See Topographic Map "D")

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be producing oil.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery. The integrity of the dike will be maintained.

Tank batteries will be placed on a per Sundry Notice if the well is completed as a producer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted with *Desert Brown* #10YR6-3. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be transported through a temporary surface pipeline from our fresh water supply line located at the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E) location as indicated on Topographic Map - Exhibit "C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrow material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. METHODS FOR HANDING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A reserve pit will be constructed and lined with a plastic nylon reinforced liner so as not to leak, break, or allow discharge. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

MONUMENT BUTTE FEDERAL #7-34

After first production, produced waste water will be confined to a pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. *ANCILLARY FACILITIES*

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. *WELL SITE LAYOUT*

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the north between stakes 4 & 5.

The flare pit will be located downwind of the prevailing wind direction on the north east side, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled topsoil (first six inches) will be stored on the east side by stake 6.

Access to the wellpad will be from the south side near stake 8.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than 2 inches above the ground. the barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. *PLANS FOR RESTORATION OF SURFACE*

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

MONUMENT BUTTE FEDERAL #7-34

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons, all cans, barrels, pipe, etc. removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per BLM and stated in the conditions of approval.

b) *Dry Hole/Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP -- BUREAU OF LAND MANAGEMENT***

12. ***OTHER ADDITIONAL INFORMATION***

- a) Lomax Exploration is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Lomax is to immediately stop work that might further disturb such materials, and contact the Authorized Officer (AO).
- b) Lomax Exploration will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site.

Additional Surface Stipulations

No Silt catchment basin will be constructed.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Lomax Exploration is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during construction of the location and drilling activities.

MONUMENT BUTTE FEDERAL #7-34

Lomax Exploration or a contractor employed by Lomax Exploration shall contact the BLM office at 801-789-1362 48 hours prior to construction activities.

The BLM office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446
Roosevelt, UT 84066
Telephone: (801) 722-5103


Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #7-34 SW/NE Section 34, Township 8S, Range 16E; Lease #U-16535, Unit #83688U6800; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10-4-94

Date



Brad Mecham
Regional Production Manager

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620


OCTOBER 4, 1994

TO WHOM IT MAY CONCERN:

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Federal #7-34.

Sincerely,

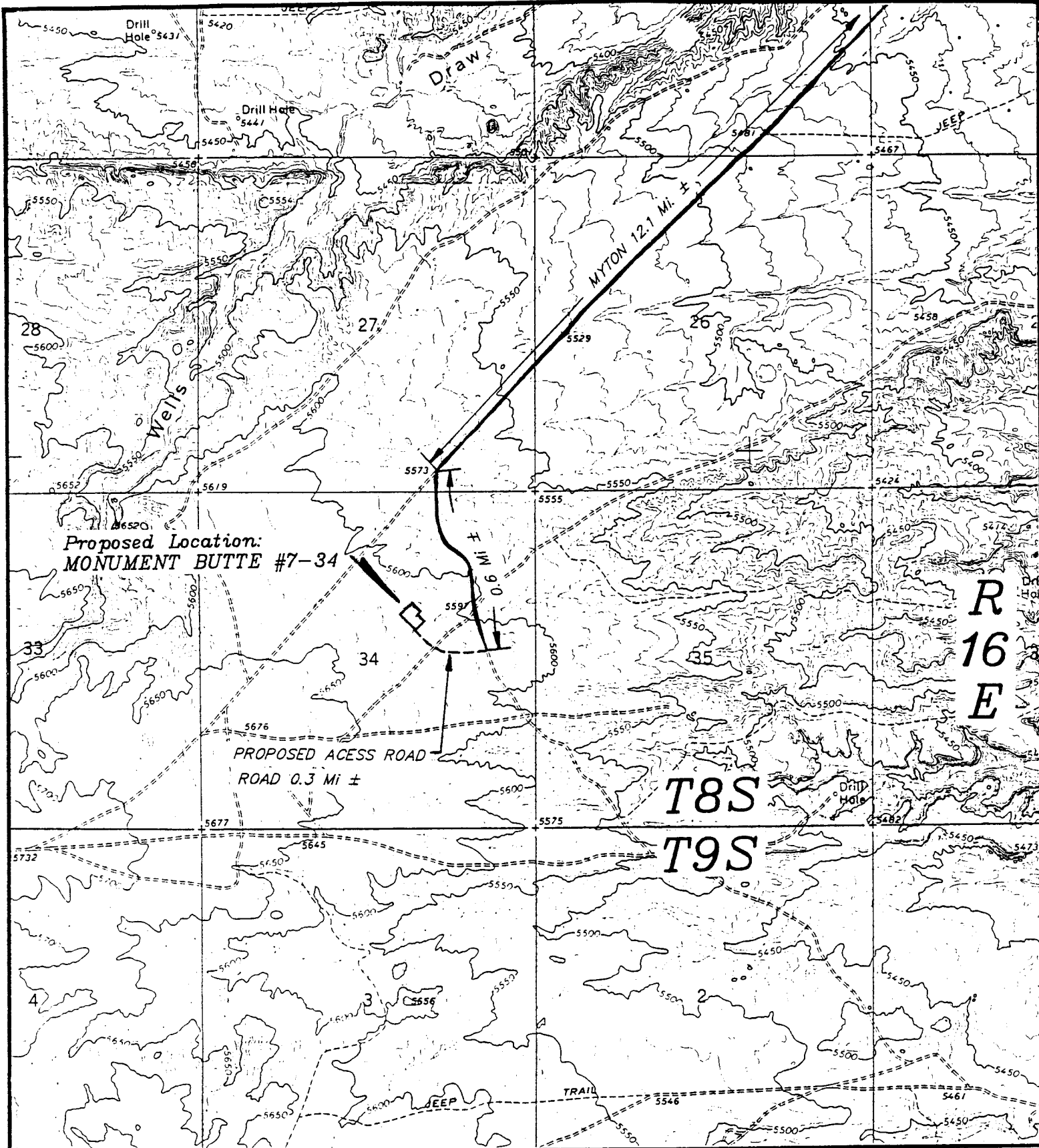

Karen Ashby,
Secretary

MONUMENT BUTTE FEDERAL # 7-34
SW/NE SEC 34, T8S, R163
LEASE #U-16535

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.



TOPOGRAPHIC
MAP "B"

DATE: 9/26/94 J.D.S

LOMAX EXPLORATION CO.

MONUMENT BUTTE #7-34
SECTION 34, T8S, R16E, S.L.B.&M.
1980' FNL 1980' FEL

POWER LINE

JOHNS WATER LINE

R 2 W

WATER SOURCE

LOMAX



MON BUTTE WATER SUPPLY LINE

DUCHESE CO. UTAH

EXHIBIT C

Date: 1/82

by: B MECHAM

MONUMENT BUTTE WATER SUPPLY LINE

TRAVIS SUPPLY LINE

INJECTION STATION

PUMP BLDG.

R 16 E

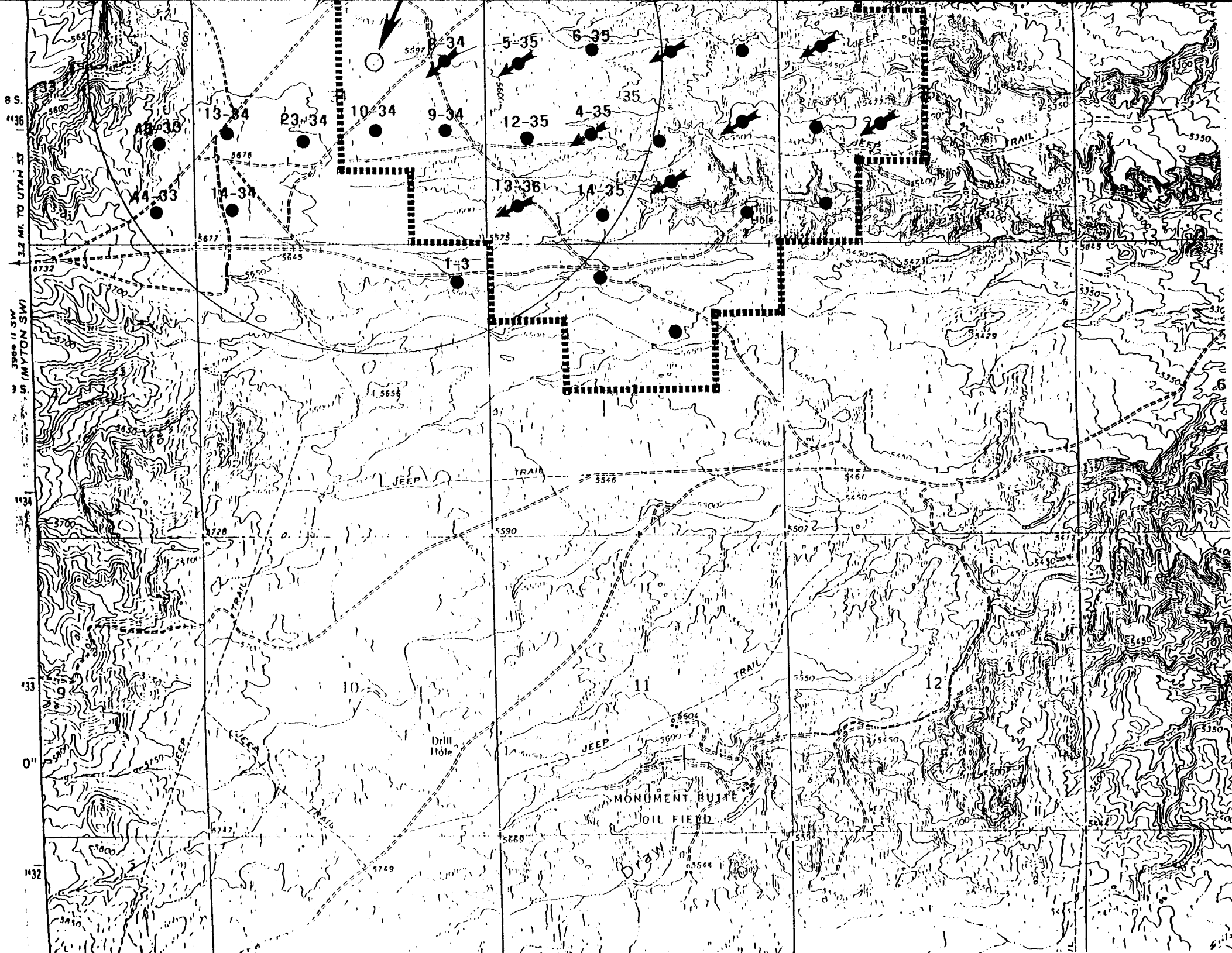
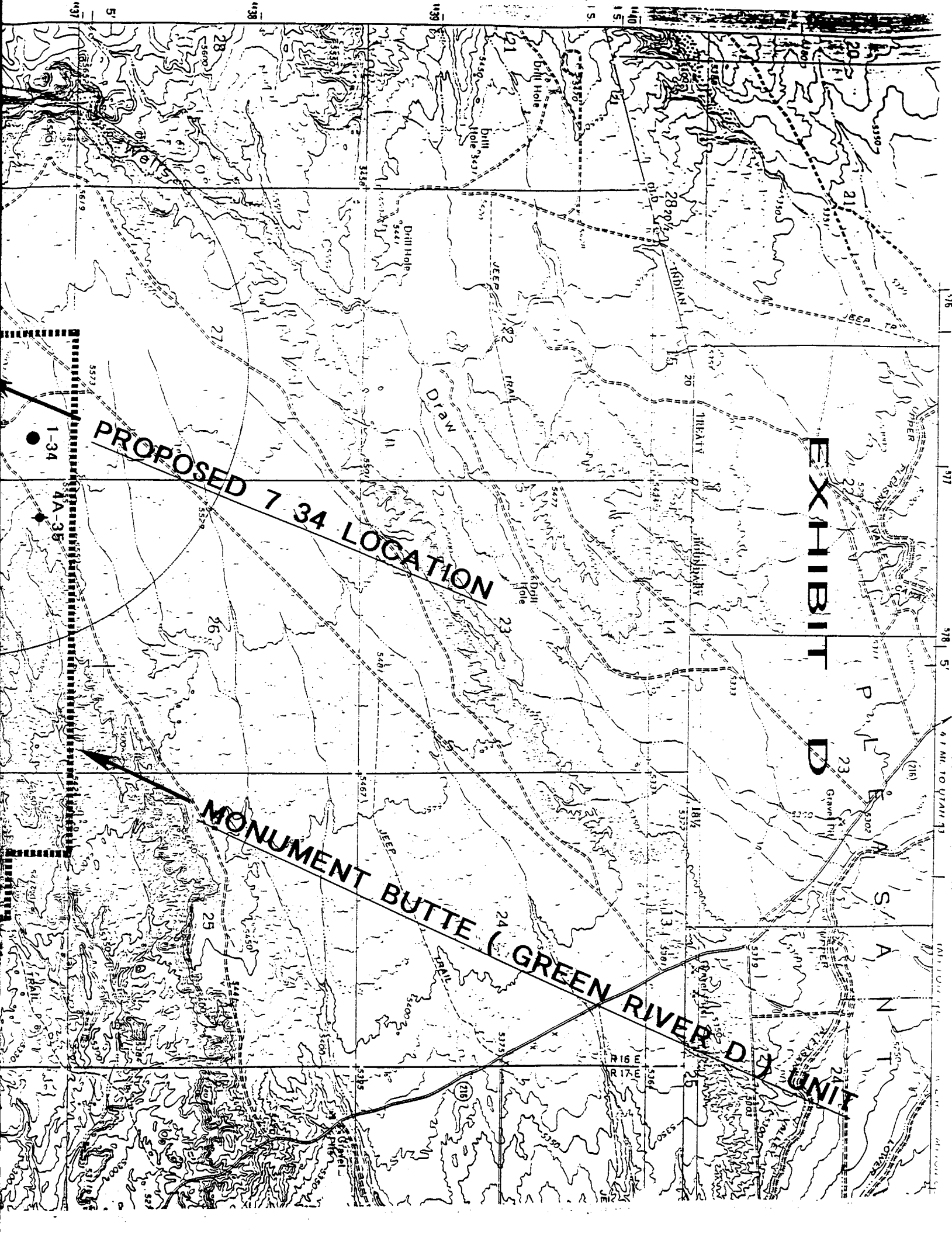


EXHIBIT D

UNIT

PROPOSED 7 34 LOCATION

MONUMENT BUTTE (GREEN RIVER D)



LOMAX EXPLORATION CO.

LOCATION LAYOUT FOR

MONUMENT BUTTE #7-34
SECTION 34, T8S, R16E, S.L.B.&M.
1980' FNL 1980' FEL

EXHIBIT "E-1"

Proposed Access Road

SCALE: 1" = 50'
DATE: 9-27-94
Drawn By: D.J.S.

Approx.
Toe of
Fill Slope

Topsoil
Stockpile

FLARE PIT

C-0.1'
El. 17.2'

El. 16.5'
C-7.4'
(btm. pit)

10' Wide
Dike

Reserve Pit Backfill
& Spoils Stockpile

RESERVE PITS
(8' Deep)

Pit Capacity With
2' of Freeboard
is ±7,050 Bbls.

Sta. 0+37

El. 18.1'
C-9.0'
(btm. pit)

El. 19.2'
C-2.1'

C-2.4'
El. 19.5'

C-2.9'
El. 20.0'

C-1.0'
El. 18.1'

F-2.0'
El. 19.1'

C-4.8'
El. 21.9'

F-1.9'
El. 15.2'

F-2.5'
El. 14.6'

Sta. 3+00

Sta. 1+50

Sta. 0+00

DATA

CATWALK

PIPE RACKS

C-0.5'
El. 17.6'

RIG DOG HOUSE

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

TRAILER

TOILET

FUEL

STORAGE
TANK

Round Corners
as Required

Exist. Buried Pipeline

Elev. Ungraded Ground at Location Stake = 5617.6'

Elev. Graded Ground at Location Stake = 5617.1'

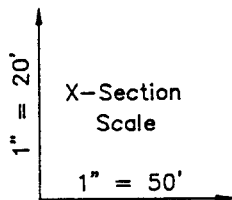
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

LOMAX EXPLORATION CO.

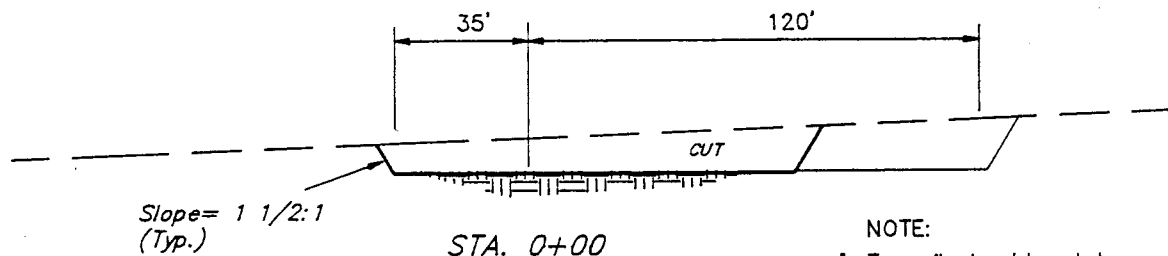
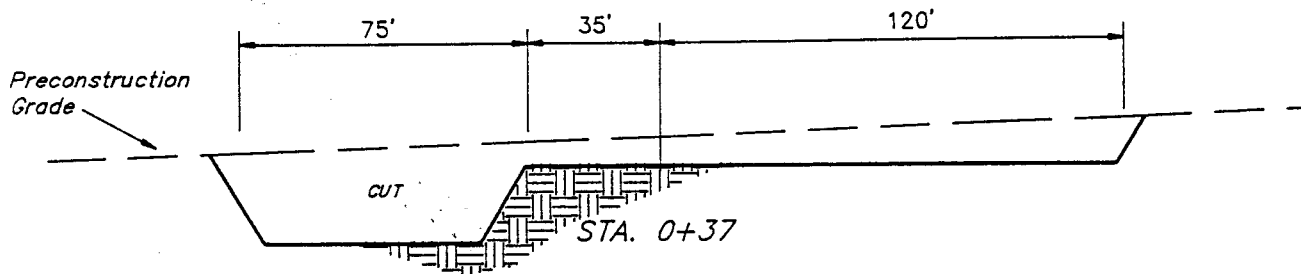
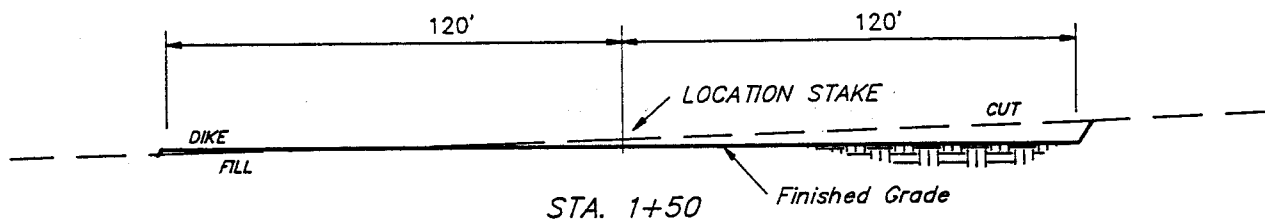
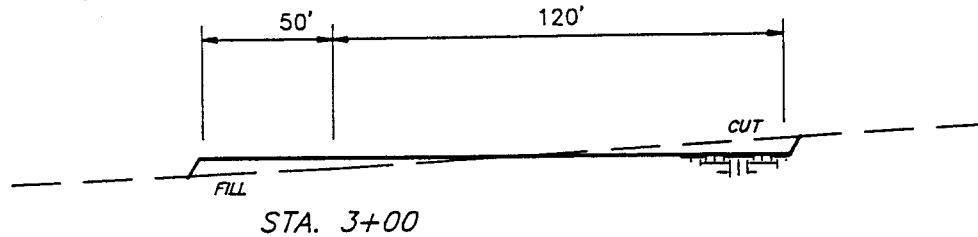
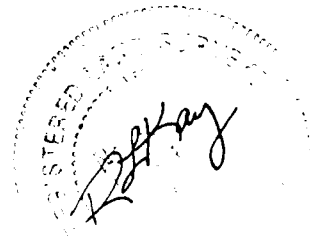
TYPICAL CROSS SECTIONS FOR

MONUMENT BUTTE #7-34
SECTION 34, T8S, R16E, S.L.B.&M.
1980' FNL 1980' FEL

EXHIBIT "E-2"



DATE: 9-27-94
Drawn By: D.J.S.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,030 Cu. Yds.
Remaining Location	=	3,690 Cu. Yds.
TOTAL CUT	=	4,720 CU.YDS.
FILL	=	620 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION

Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,070 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	2,090 Cu. Yds.
	=	1,980 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

RAM TYPE B.O.P.

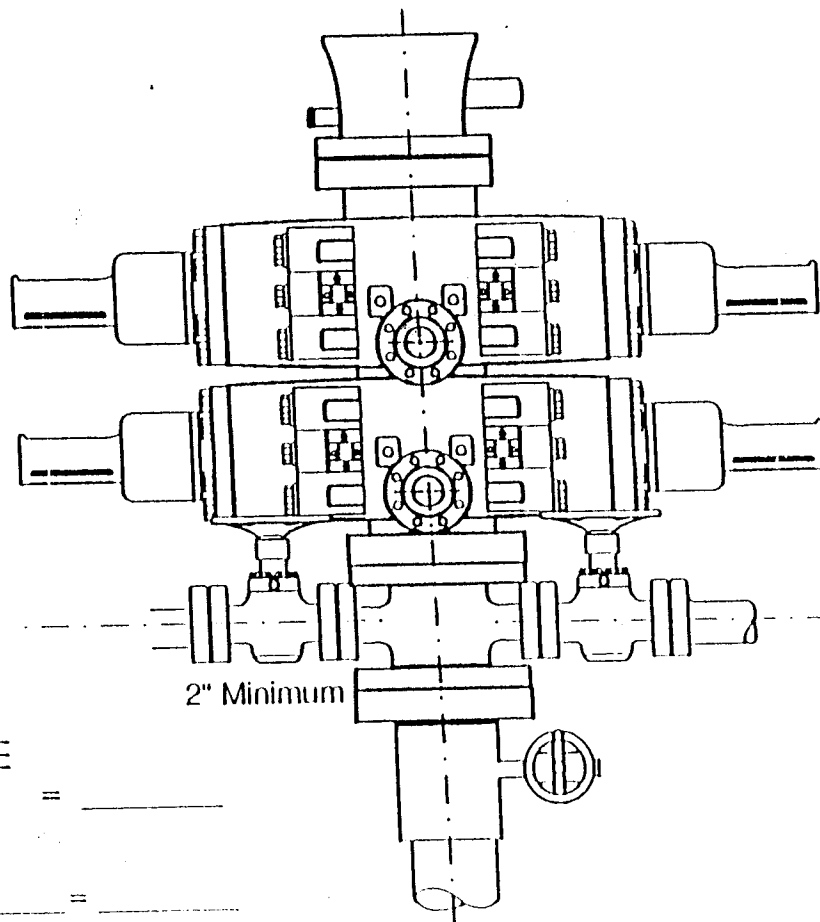
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT F



2" Minimum

GAL TO CLOSE

Annular BOP = _____

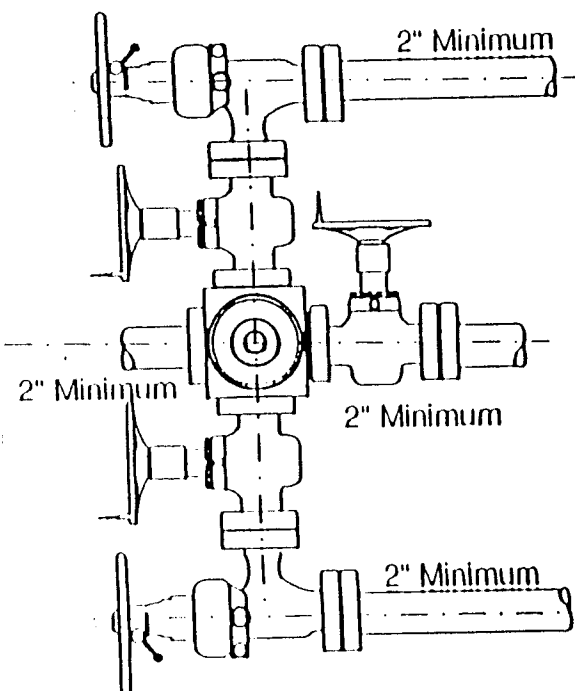
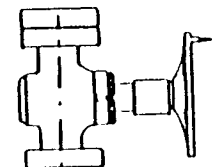
Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)



2" Minimum

2" Minimum

2" Minimum

2" Minimum

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/11/94

API NO. ASSIGNED: 43-013-31471

WELL NAME: MONUMENT FEDERAL 7-34
OPERATOR: LOMAX EXPLORATION (N0580)

PROPOSED LOCATION:

SWNE 34 - T08S - R16E
SURFACE: 1980-FNL-1980-FEL
BOTTOM: 1980-FNL-1980-FEL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: U-16535

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4488944)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 5-35 WELL)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
☒ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

STIPULATIONS: _____

STATE OF UTAH

Operator: LOMAX EXPLORATION	Well Name: MONUMENT FED. 7-34
Project ID: 43-013-31471	Location: SEC. 34 - T088 - R16E

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 2872 psi
 Internal gradient (burst) : 0.071 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

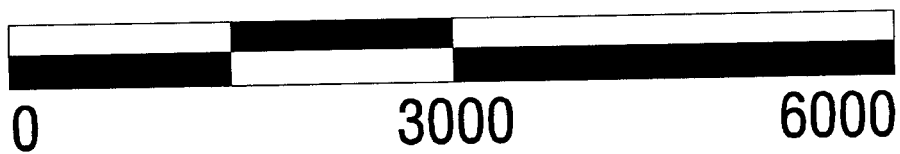
Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost	
1	6,400	5.500	15.50	J-55	LT&C	6,400	4.825		
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	3325	4040	1.215	3325	4810	1.45	84.03	217	2.58 J

Prepared by : FRM, Salt Lake City, UT
 Date : 10-31-1994
 Remarks :

Minimum segment length for the 6,400 foot well is 1,000 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas
 temperature of 106°F (Surface 74°F, BHT 138°F & temp. gradient 1.000°/100 ft.)
 The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and
 3,325 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-
 line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with
 evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body
 Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and
 Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.06)

Lomax Exploration
Monument Federal 7-34
Sec. 34, T8S, R16E Duchesne County



EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: LOMAX EXPLORATION Lease: State: Federal: Y Indian: Fee:

Well Name: MONUMENT FEDERAL #7-34 API Number: 43-013-31471

Section: 34 Township: 8S Range: 16E County: DUCHESNE Field: MON BUTTE

Well Status: POW Well Type: Oil: Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): (1) Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: (1) Centrifugal: (1)

LIFT METHOD:

Pumpjack: Y Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Y Sales Meter: Y

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): YES 2-400 OIL TANKS BBLs

Water Tank(s): YES 1-200 WATER BBLs

Power Water Tank: N BBLs

Condensate Tank(s): N BBLs

Propane Tank: N

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: SALES METER. PURCHASE GAS IS METERED AT COMPRESSOR.

CENTRIFUGAL IS FOR HEAT TRACE. EQUIPMENT IS RUNNING ON RESDUE GAS.

Inspector: DENNIS L. INGRAM Date: 2/7/95



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 31, 1994

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Federal #7-34 Well, 1980' FNL, 1980' FEL, SW NE, Sec. 34, T. 8 S.,
R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.



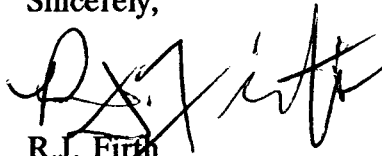
Page 2

Lomax Exploration Company
Monument Federal #7-34 Well
October 31, 1994

6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31471.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Firth', written over a horizontal line.

R.J. Firth
Associate Director

ldc

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

WOI1

DOGMA

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

Form approved
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

3. NAME OF OPERATOR LOMAX EXPLORATION COMPANY

4. ADDRESS OF OPERATOR P.O. Box 1446, Roosevelt, UT 84066

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1980' FNL 1980' FEL SW/NE
At proposed prod. zone

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
13 Miles South of Myton, Utah

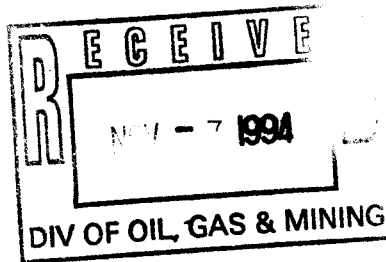
7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1980'

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING COMPLETED OR APPLIED FOR ON THIS LEASE, FT. 1320'

9. ELEVATIONS (Show whether DF, BT, GR, etc.) 5617.1 GR

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	216 SK Glass "G" - 2% CaCl ₂
7 7/8"	5 1/2"	17#	TD	516 SK Hilife Followed by 520 SK Class "G" w/ 2% CaCl ₂



OCT 14 1994

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Brad Mecham *Brad Mecham* TITLE Regional Production Mgr. DATE 10/4/94

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE ASSISTANT DISTRICT MANAGER MINERALS NOV 01 1994

APPROVED BY *Dean J. Wadman* TITLE CONDITIONS OF APPROVAL, IF ANY: CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

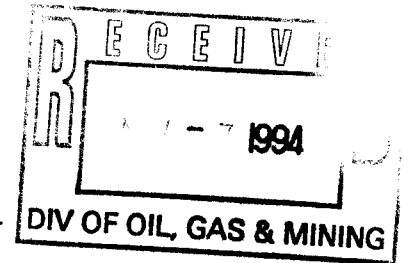
Company/Operator: Lomax Exploration

Well Name & Number: Monument Federal 7-34

API Number: 43-013-31471

Lease Number: U-16535

Location: SWNE Sec. 34 T. 8S R. 16E



NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± 632 ft. or by setting the surface casing at ± 682 ft. and have a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at ± 2779 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to **2579 ft.** if the surface casing is set at ± 682 ft. or it will be run to ± 432 ft. if the surface casing is set at ± 300 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne Bankert (801) 789-4170
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions of Approval (COAs)

Additional Surface Conditions of Approval

If paleontologic resources are found or uncovered during ground disturbing activities, Balcron will suspend all operations that would further disturb such materials and immediately contact the BLM Authorized Officer.

If the access road and oil well pad are scheduled to be constructed between March 15 and August 15, additional surveys for mountain plovers and loggerhead shrikes will be required a minimum of 14 days prior to surface disturbance as recommended by UDWR's 1993 and 1994 Wildlife Reports completed for EREC. If an active nest or chicks are found, the proposed activity should be delayed until the chicks are out of the downy plumage, the brood vacates the area, or the nest has failed.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX EXPLORATION

WELL NAME: MONUMENT BUTTE FEDERAL 7-34

API NO. 43-013-31471

Section 34 Township 8S Range 16E County DUCHESNE

Drilling Contractor EXETER

Rig # 46

SPUDDED: Date 11/8/94

Time

How DRY HOLE

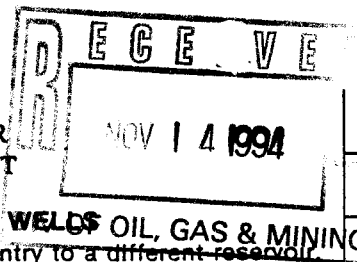
Drilling will commence

Reported by DLI-DOGM

Telephone #

Date 11/3/94 SIGNED JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-16535 Unit 83688U680

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELDS OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Monument Butte

8. Well Name and No.

Monument Butte #7-34

9. API Well No.

43-013-31471

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co, Utah

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LOMAX EXPLORATION COMPANY

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL 1980' FEL SW/NE

Sec. 34, T8S, R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Weekly Status

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Drilled 310' w/ Leon Ross Rathole Rig.
Spud @ 11:00 AM 11/7/94.*

14. I hereby certify that the foregoing is true and correct

Signed Brad Mechem

Title Operations Manager

Date 11/7/94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ENTITY ACTION FORM - FORM 6

OPERATOR LOMAX EXPLORATION COMPANY

OPERATOR ACCT. NO. N 0580

ADDRESS P.O. Box 1446

ROOSEVELT, UT 84066

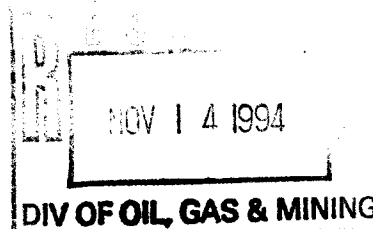
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	10835	43-013-31471	MONument Butte Fed. #7-34	SWNE	34	T8S	R16E	Duchesne	11/7/94	11/7/94
WELL 1 COMMENTS:											
The Monument Butte Federal #7-34 will be drilled in the Monument Butte Unit.											
WELL 2 COMMENTS: Entity added 11-16-94. (monument butte / Gerv D Unit) <i>lc</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Brad Mechem *Brad Mechem*
Signature

Operations Mgr. 11/9/94
Title Date

Phone No. (801) 722-5103

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-16535 Unit 83688U680

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

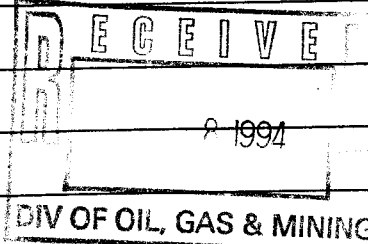
LOMAX EXPLORATION COMPANY

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL 1980' FEL SW/NE
Sec. 34, T8S, R16E



7. If Unit or CA, Agreement Designation

Monument Butte

8. Well Name and No.

Monument Butte # 7-34

9. API Well No.

43-013-31471

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE WEEK OF 11/08/94 - 11/22/94:

Drilled 7 7/8" hole from 310' to TD 6371' w/ Exeter Rig #46.

11/23/94 - 12/02/94:

RIH w/ pkr. Tagged PBTD @ 6317'. Displaced hole w/ 130 BW W/ 2% KCL add. RU Schlumberger. run CBL from 6309' - surf. RIH w/ 4" perf gun. Perf from 5540' - 54', 4 SPF. Run Mtn States 5 1/2" pkr, 30 - 2 7/8" jts. Set pkr @ 5416'.

14. I hereby certify that the foregoing is true and correct

Signed Brad Mecham *Brad Mecham* Title Operations Manager

Date 12/5/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Unit 836886680

U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monument Butte

8. FARM OR LEASE NAME

Monument Butte Federal

9. WELL NO.

#7-34

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 34, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVS. ☐

Other

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL 1980' FEL SW/NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-013-31471

DATE ISSUED

10/31/94

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUNDED

11/7/94

16. DATE T.D. REACHED

11/22/94

17. DATE COMPL. (Ready to prod.)

12/24/94

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

5617.1 GR

19. ELEV. CASINGHEAD

5632.1' KB

20. TOTAL DEPTH, MD & TVD

6371'

21. PLUG, BACK T.D., MD & TVD

6319'

22. IF MULTIPLE COMPL., HOW MANY*

6179'

23. INTERVALS DRILLED BY

XX

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5540'-54, 5022'-32' (GRRV)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN Cmt Bond Log, Litho Density Comp Neutron, FMI,

Mech Sidewall, Dual Laterolog Gamma Ray, Numar Magnetic Resonance Imaging

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	310'	12 1/4"	240 sx Class G + 2% CaCl ₂	1/2#/sk
				Cello Seal/15.8 PPG	
5 1/2"	15.5#	6371'	7 7/8"	See Back*	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5517.10'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

"A" Sand 5540'-54

"D" Sand 5022'-32'

4" Gun .45 Dia 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

"A" Sand 5540'-54'

Frac w/ 80,000# 20/40 w/ 724 BBls Gelled Fluid

"D" Sand 5022'-32'

Frac w/ 39,000# 20/40 & 41,000# 16/30 w/ 747 Bb

33. PRODUCTION Gelled Fluid

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

12/24/94

Pumping w/ THD Trico Pump 2 1/2" X 1 1/2" X 16"

Producing

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

12/25/94

24

N/A

54

117

6

FLOW. TUBING PRESS. CASINO PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Downhole Diagram, Numar Log (Schlumberger logs sent direct by Schlumberger)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad Mechem

TITLE Operations Manager

DATE 2/3/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.

FORMATION

Stage 1: 526 sx Super G = 3% salt gel + 2#/sk hi-seal 2 + $\frac{1}{4}$ # sk Cello Seal
50/50 P02 + 2% gel + 2#/sk hi-seal #2 + $\frac{1}{4}$ #/sk Cello-seal

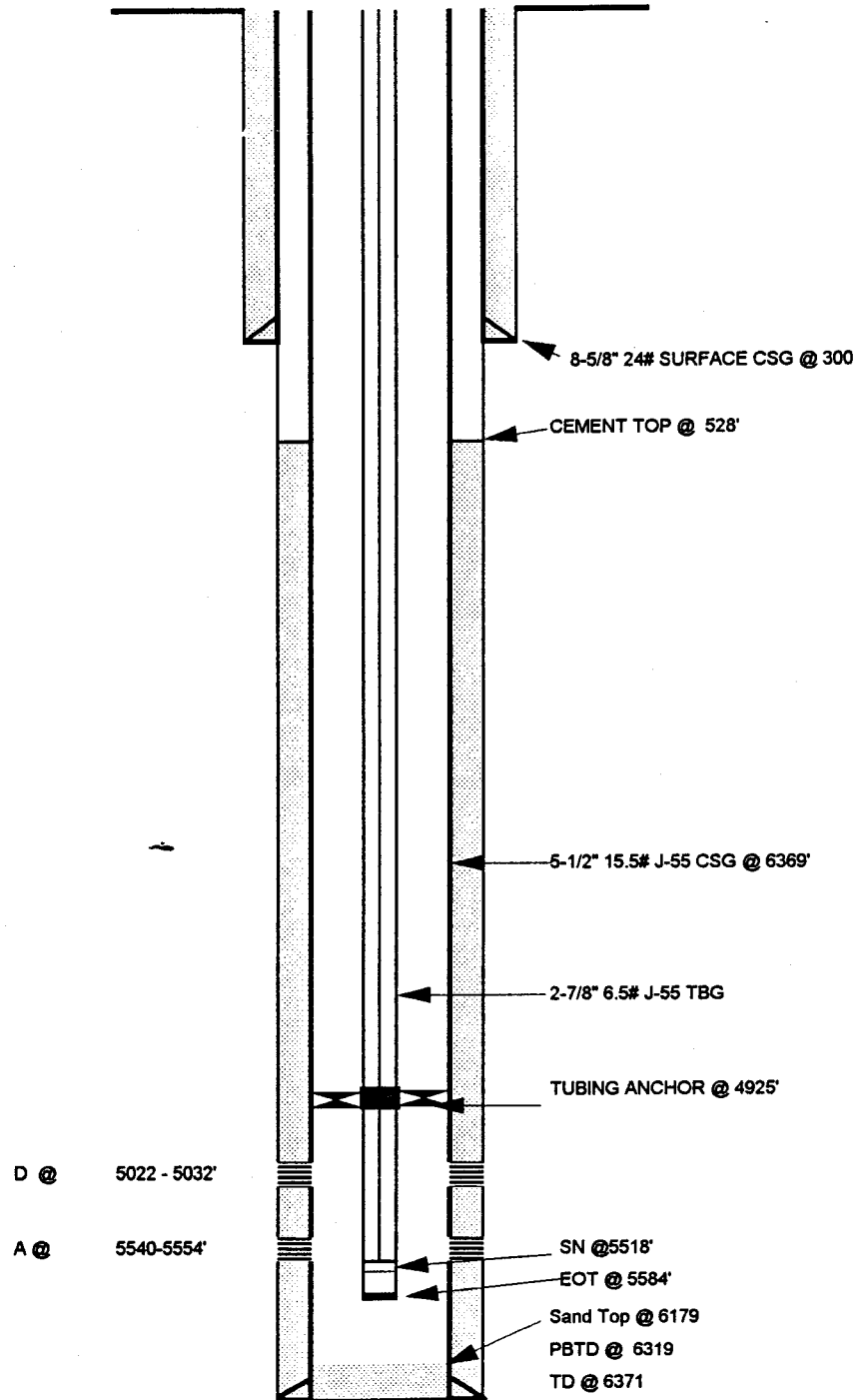
NAME

MEAS. DEPTH

TRUE
VERT. DEPTH

MONUMENT FEDERAL #7-34

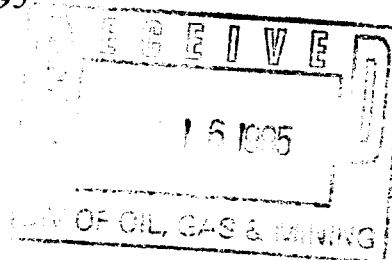
SW/NE SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH



Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

March 13, 1995



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*

ATTENTION: Vicky Carney

Dear Vicky,

Please find enclosed the Litho Density comp Neutron, FMI, Mech Sidewall, Dual Laterolog Gamma Ray, Numar Magnetic Resonance Imaging logs, for the Monument Butte #7-34.

Also enclosed are Mech Sidewall Core Tool, Cmt Bond Log, Numar Magnetic Reson Imaging logs for the Travis Federal #5-33. Cores were taken on this well, but not analyzed.

Please do not hesitate to call me at the Roosevelt office, if you have any questions, (801) 722-5103.

Sincerely,

**Brad Mechem
Operations Manager**

Enclosures

*43013 31471
85 16234*

**RE: Monument Butte Federal #7-34
Travis Federal #5-33**

*8516233
43013 31435*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580REPORT PERIOD (MONTH/YEAR): 6 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 10-35								
4301330801	10835	08S 16E 35	GRRV			416535		
✓ FEDERAL 1-34						"		
4301330808	10835	08S 16E 34	GRRV			"		
✓ FEDERAL 14-35						"		
4301330812	10835	08S 16E 35	GRRV			"		
✓ MONUMENT FEDERAL 8-35						"		
4301331263	10835	08S 16E 35	GRRV			"		
✓ MONUMENT FEDERAL 10-34						"		
4301331371	10835	08S 16E 34	GRRV			"		
✓ MONUMENT FEDERAL 9-34						"		
4301331407	10835	08S 16E 34	GRRV			"		
✓ MONUMENT FED 2A-35						"		
4301331437	10835	08S 16E 35	GRRV			"		
✓ MONUMENT FEDERAL 7-34						"		
4301331471	10835	08S 16E 34	GRRV			"		
✓ BOUNDARY FED 5-21						450376		
4301330822	11162	08S 17E 21	GRRV					
✓ STATE 1-32						ML22060		
4301330599	11486	08S 17E 32	GRRV					
✓ GILSONITE STATE 2-32						ML22060		
4301330604	11486	08S 17E 32	GRRV					
✓ STATE 11-32						"		
4301330685	11486	08S 17E 32	GRRV			"		
✓ STATE 1A-32						"		
4301330691	11486	08S 17E 32	GRRV					
TOTALS								

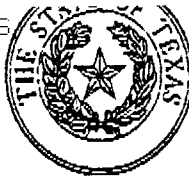
COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00


IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

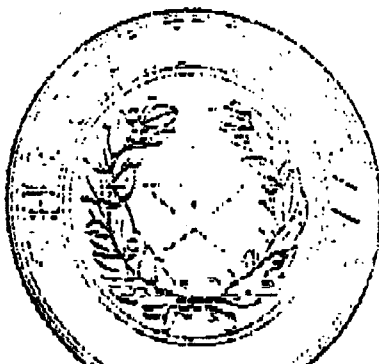
LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

CLIENT-10900410LOMAX.AMD

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: **Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

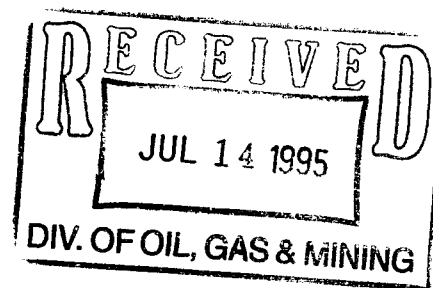
Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

Chris A Potter, CPL
Manager of Land

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

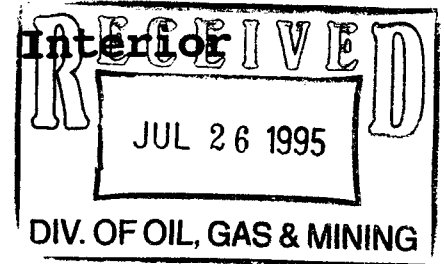
P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

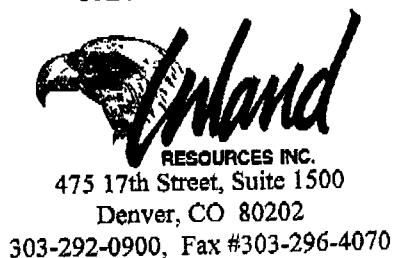
cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1-DEC 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3-DTS 9-FILE	<input checked="" type="checkbox"/>
4-VLO	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31471</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(See 1/14/95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ *(7-28-95)*
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- Sup* 6. Cardex file has been updated for each well listed above. *8-16-95*
- Sup* 7. Well file labels have been updated for each well listed above. *8-22-95*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 BLM/SL Aprv. eff. 6-29-95.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Keep either in
project file or
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

A. TRAKK DETERMINATION AND SERIAL NO.
U-16535
B. IF INDIAN, ALIQUOT IN TRIBE NAME

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

7. LINE NUMBER

2. TYPE OF COMPLETION: ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP. REMOVR. ☐ Other

8. LAND OR LEASE NAME

3. NAME OF OPERATOR

Monument Butte Federal

4. ADDRESS OF OPERATOR

#7-34

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

Monument Butte

At surface SW/NE

At top prod. interval reported below 1980' FNL & 1980' FEL

At total depth

Sec. 34-T8S-R16E

14. PERMIT NO. DATE ISSUED

43-013-31471 11-1-94

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPIDDED 16. DATE T.B. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, AKE, RT, OR, ETC.) 19. ELEV. CASINGHEAD

11-7-94

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

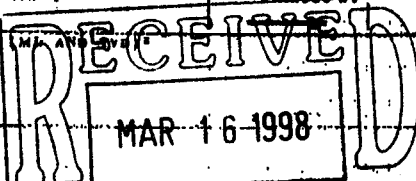
6371'

6319'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND SURF 25. WAS DIRECTIONAL SURVEY MAP?

26. TYPE ELECTRIC AND OTHER LOGS BY

Previously submitted.



27. WAS WELL CORRECTION

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES	AMOUNT FILLED
Same as previously reported.				

28. LINER RECORD 29. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. PERFORATION RECORD (Interval, size and number) 31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Added perforations:

CP Sand - 5914'-20'; 5952'-55'; 5992-6002' 4 JSFP
GB Sand - 4534'-38'; 4545'-60'; 4565'-69' 4 JSFP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5914'-6002'	95,300# 20/40 sd in 334 Delta
4534'-4569'	104,300# 20/40 sd in 488 Delta

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut in)

Pumping - 2 1/2" x 1 1/2" x 16' RHAC

Producing

DATE OF TEST HOURS TESTED CHARGE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO

7 Day Avg 3-98

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 35. LIST OF ATTACHMENTS

Sold and used for fuel.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Debbie E. Knight TITLE Permitting Specialist DATE 3-12-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. '004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-16535

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

MONUMENT FEDERAL 7-34

9. API Well No.

43-013-31471

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 1980 FEL SW/NE Section 34, T08S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Recompletion**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 2/19/98 - 2/25/98

Perf CP sds @ 5914-20', 5952-55' & 5992-6002'.

Perf GB sds @ 4534-38', 4545-60' & 4565-69'.

Swab. Trip production tbq.

Place well on production @ 12:00 AM, 2/19/98.

WTC
1-4-99
RMC

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

3/26/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-16535

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

MONUMENT FEDERAL 7-34

9. API Well No.

43-013-31471

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 1980 FEL SW/NE Section 34, T08S R16E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

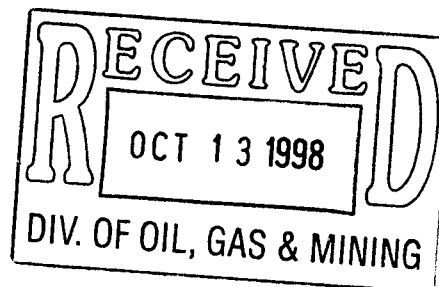
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/8/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

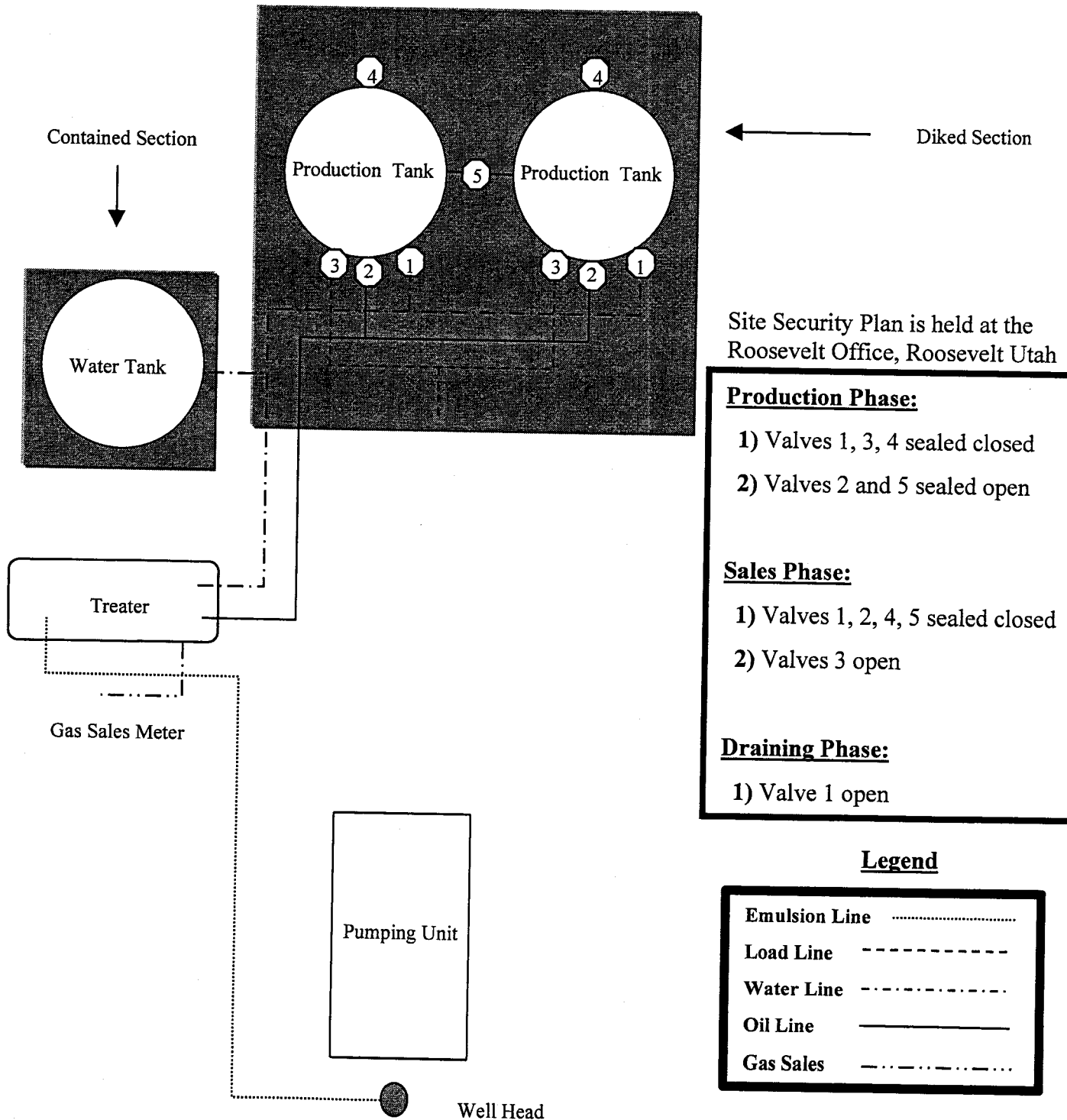
Inland Production Company Site Facility Diagram

Monument Butte 7-34

SW/NE Sec. 34, T8S, 16E

Duchesne County

May 12, 1998



UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

Exhibit "F"

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 09-05-96

Source MB 7-34 Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>7.6</u>		
2. H ₂ S (Qualitative)	<u>0</u>		
3. Specific Gravity	<u>1.003</u>		
4. Dissolved Solids		<u>17,224</u>	
5. Alkalinity (CaCO ₃)		<u>120</u>	
6. Bicarbonate (HCO ₃)	HCO ₃	<u>760</u>	÷ 61 <u>13</u> HCO ₃
7. Chlorides (Cl)	Cl	<u>9,800</u>	÷ 35.5 <u>276</u> Cl
8. Sulfates (SO ₄)	SO ₄	<u>0</u>	÷ 48 <u>0</u> SO ₄
9. Calcium (Ca)	Ca	<u>16</u>	÷ 20 <u>1</u> Ca
10. Magnesium (Mg)	Mg	<u>0</u>	÷ 12.2 <u>0</u> Mg
11. Total Hardness (CaCO ₃)		<u>40</u>	
12. Total Iron (Fe)		<u>0.3</u>	
13. Manganese			
14. Barium (Qualitative)			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

	Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
1	Ca(HCO ₃) ₂	81.04	<u>1</u>			<u>81</u>
0	CaSO ₄	68.07				
	CaCl ₂	55.50				
	Mg(HCO ₃) ₂	73.17				
	MgSO ₄	60.19				
	MgCl ₂	47.62				
	NaHCO ₃	84.00	<u>12</u>			<u>1,008</u>
	Na ₂ SO ₄	71.03				
	NaCl	58.46	<u>276</u>			<u>16,135</u>

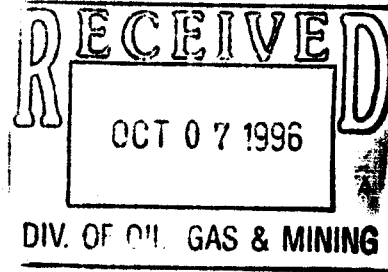
Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____



October 2, 1996

State of Utah
Division of Oil Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801



ATTENTION: Dan Jarvis

RE: Monument Butte Federal #7-34
MONUMENT BUTTE GREEN RIVER "D" UNIT
#83688U6800
Lease No. U-16535

Dear Dan,

Enclosed is the Application for Approval of Class II Injection Well,
for the above referenced location.

Please do not hesitate to call me in the Vernal Branch (801) 789-1866,
if you have any questions, or need additional information.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Co.
ADDRESS P.O. Box 1446
Roosevelt, Utah 84066

Well name and number: Monument Butte Federal #7-34
Field or Unit name: Monument Butte Green River Lease no. U-16535
"D" Unit # 836880 6800
Well location: QQ SW/NE section 34 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? . . Yes ☒ No ☐

Will the proposed well be used for: Enhanced Recovery? . . Yes ☒ No ☐
Disposal? Yes ☐ No ☒
Storage? Yes ☐ No ☒

Is this application for a new well to be drilled? Yes ☐ No ☒

If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒

Date of test: To be conducted @ time of conversion

API number: 43-013-31471

Proposed injection interval: from 4300' to 6000'

Proposed maximum injection: rate 1000 BPD pressure 2000# psig

Proposed injection zone contains ☒ oil, ☐ gas, and/or ☐ fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through "F-1"

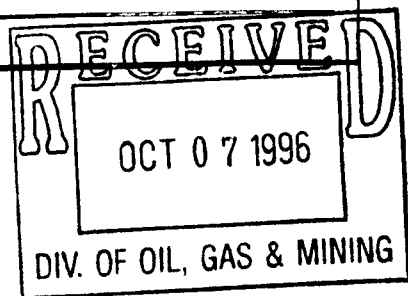
I certify that this report is true and complete to the best of my knowledge.

Name Brad Mecham
Title District Manager
Phone No. (801) 722-5103

Signature Brad Mecham
Date 9/24/96

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:



INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE FEDERAL #7-34
LEASE NO. U-16535
SEPTEMBER 24, 1996

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

- 1) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2) A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1. *The name and address of the operator of the project;*

Answer: Inland Production Company
P.O. Box 1446
W. Poleline Road
Roosevelt, Utah 84066

2.2. *A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile radius of the project area;*

Answer: Reference Exhibit "A".

2.3. *A full description of the particular operation for which approval is requested;*

Answer: To approve the conversion of the Monument Butte Federal #7-34 from a producing oil well to a water injection well in the Monument Butte field (Monument Butte Green River "D" unit #83688U6800); and to approve the installation of an injection line from the Monument Butte Federal #8-34 to the Monument Butte Federal #7-34 with a 3" coated steel line approximately 1280' and buried 5' deep, in order to transfer water to the Monument Butte #7-34 from our existing water line at the Monument Butte Federal #5-35. Reference Exhibit "B".

2.4. *A description of the pools from which the identified wells are producing or have produced;*

Answer: The proposed injection well will inject into the Green River Formation.

2.5. *The names, description and depth of the pool or pools to be affected;*

Answer: The Green River Formation pool targeted for injection is the A and the D sands with a gamma ray derived top as follows: In the #7-34 "A" sand @ 5540' and the "D" sand @ 5022'. The injection zones are a porous and permeable lenticular calcareous sandstone. The porosity of the sandstone is intergranular. The confining impermeable stratum directly above and below the injection zones are composed of tight, moderately calcareous lacustrine shale.

2.6. *A copy of a log of a representative well completed in the pool;*

Answer: Referenced log Monument Butte Federal #7-34 is currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

- 2.7. *A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;*

Answer: Culinary water from Johnson Water District supply line.
Estimated Injection Rate: 200-400 BPD

- 2.8. *A list of all operators or owners and surface owners within a one-half mile radius of the proposed project;*

Answer: Reference Exhibit "C".

- 2.9. *An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection;*

Answer: Reference Exhibit "D".

- 2.10. *Any additional information the Board may determine is necessary to adequately review the petition.*

Answer: Inland will supply any additional information requested by the Bureau of Land Management.

- 4.0. *Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the board after notice and hearing or by administrative approval.*

Answer: This proposed injection well is within the Monument Butte Field and the request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE
AND ENHANCED RECOVERY WELLS
SECTION V - RULE 615-5-2**

- 1) Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

- 2.1. *A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;*

Answer: Reference Exhibits "A" and "C".

- 2.2. *Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity;*

Answer: All logs are on file with the Bureau of Land Management and the Utah State Division of Oil, Gas & Mining.

- 2.3. *A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;*

Answer: A copy of the cement bond log is on file with the Bureau of Land Management and with the Utah State Division of Oil, Gas & Mining.

- 2.4 *Copies of log already on file with the Division should be referenced, but need not to be refiled.*

Answer: All copies are on file with the Bureau of Land Management and the Utah Division of Oil, Gas & Mining.

- 2.5 *A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;*

Answer: The casing program is New 8-5/8" 24# J-55 surface casing run to 313 KB, and 5 1/2" casing from surface to 6371'. A casing integrity test will be conducted at time of conversion. Reference Exhibits "E-1" through "E-11".

- 2.6. *A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.*

Answer: Culinary water from our pre approved Boundary supply line. Reference Exhibit "B".
Estimated Injection Rate: 200-400 BPD

- 2.7. *Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.*

Answer: Reference Exhibit "F" and "F-1" (Samples taken from the Monument Butte Federal #7-34, Johnson water, and the compatibility of both fluids).

2.8. *The proposed average and maximum injection pressures;*

Answer: Average Injection Pressure will be determined upon conversion by a Step Rate Test.
Maximum injection pressure 2000#.

2.9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: The frac gradients for the Monument Butte Area averages approximately 0.89 psig/ft. The maximum injection pressures will be kept below this gradient. A step rate test will be performed periodically to ensure we are below parting pressure.

2.10. *Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;*

Answer: The injection zone is from 4300' - 6000', found with the Green River Formation. The reservoirs are a very fine grain sandstone with minor interbedded shale streaks. The top of the "D" estimated at approximately 5022'. The estimated average porosity is 14%; the estimated fracture pressure is 2100# psi.

The porous and permeable lenticular sandstones vary in thickness from 0' to 40' and are confined to the Monument Butte Field by low porosity calcareous shale and carbonates.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation. The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shale. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the Monument Butte Unit are on file with the Division of Oil, Gas & Mining and also with the U. S. Bureau of Land Management.

2.11. *A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits "E-1" through "E-11".

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

2.12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well;*

Answer: Exhibit "D".

2.13. *Any other additional information that the Board or Division may determine is necessary to adequately review the application.*

Answer: Inland Production Company will await review of this application and additional information will be submitted if required.

- 3) Applications for injection wells which are within a recovery project area will be considered for approval.
 - 3.1. Pursuant to Rule 615-5-1-3
 - 3.2. Subsequent to Board approval of a recovery project pursuant to Rule 615-5-1-3.
- 4) Approval of an injection well is subject to the requirements of Rule 615-5-4, if the proposed injection interval can be classified as an USDW.
- 5) In addition to the requirements of this section, the provisions of Rule 615-3-1, R615-3-4, R615-3-24, R615-3-32, R615-8-1 and R615-10 apply to all Class II injection wells.

INLAND PRODUCTION COMPANY

**Monument Butte Federal #7-34
Sec. 34, T8S, R16E
Duchesne County, Utah**

PLUGGING & ABANDONMENT PLAN

The plugging and abandonment plan consists of the following plugs:

- PLUG #1: Set 200' plug from 3650' - 3850' w/ 30 sx cmt**
- PLUG #2: Set 200' plug from 2400' - 2200' w/ 30 sx cmt**
- PLUG #3: Set 100' plug from 353' - 253' w/ 15 sx cmt**
- PLUG #4: Set 10 sx cmt plug from 50' - Surface**
- PLUG #5: Pump 75 sx cmt down 5 1/2" by 8 5/8" Annulus**

Exhibit "A"

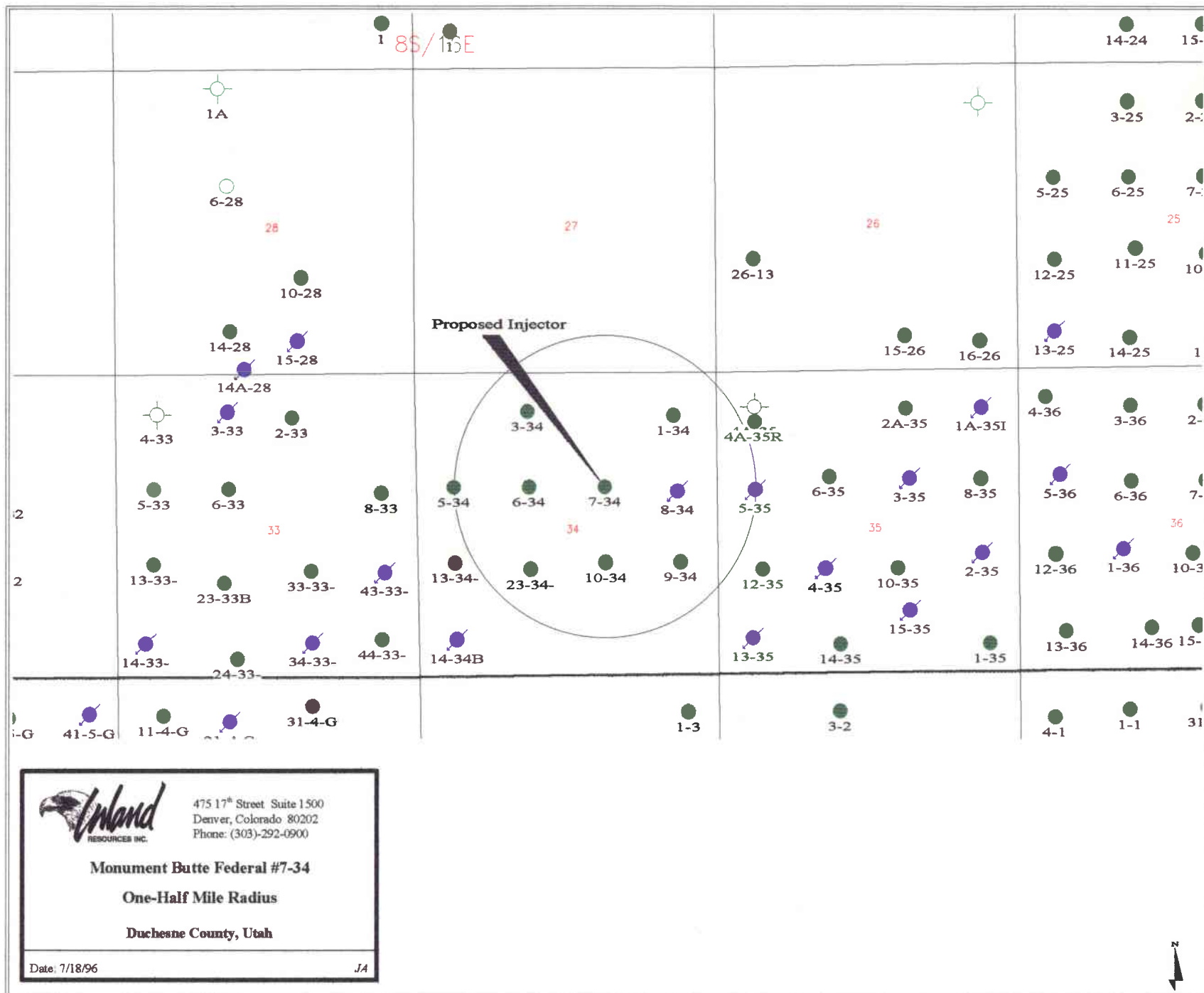


Exhibit "B"

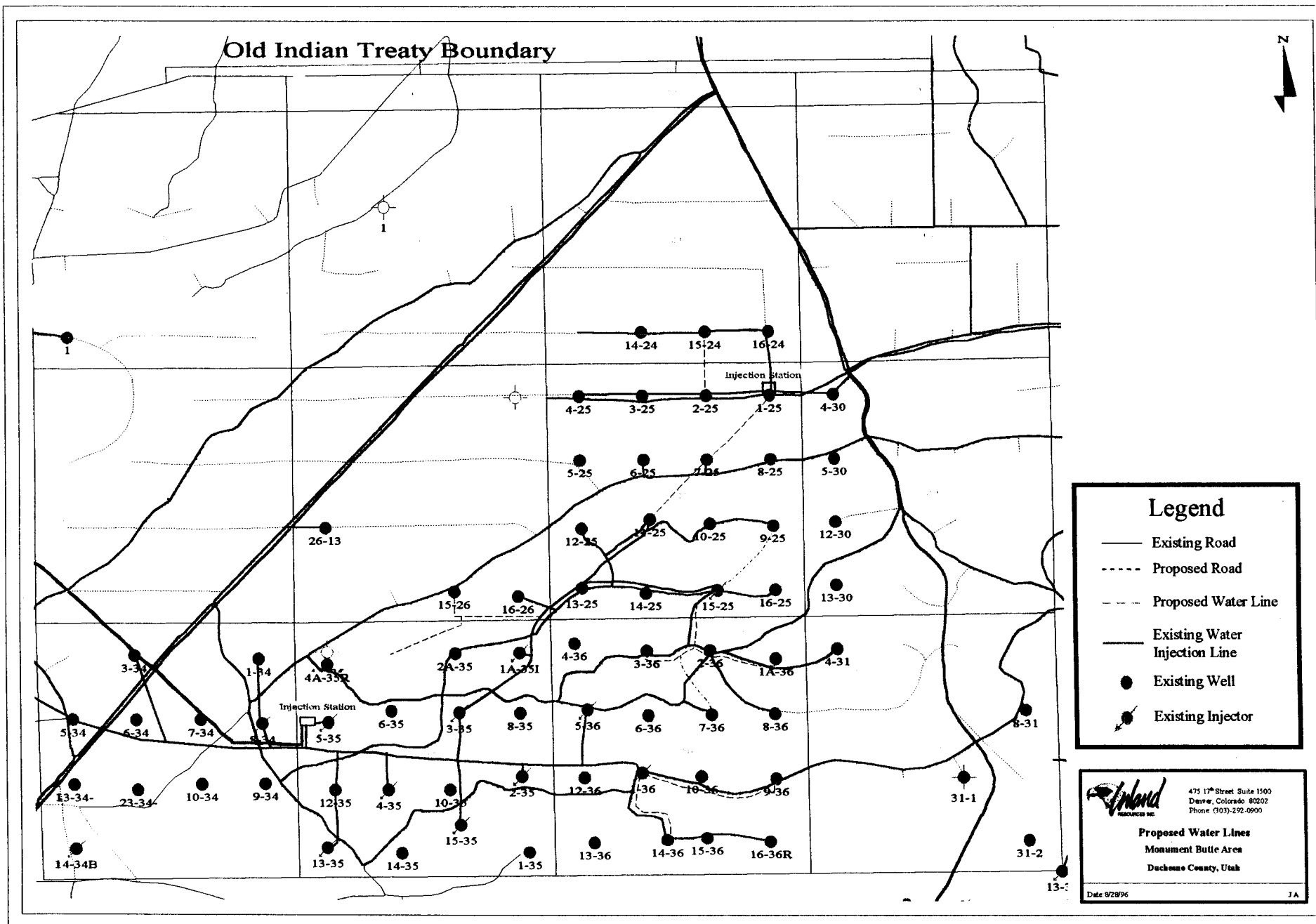


EXHIBIT "C"

**SURFACE OWNERS, OWNERS AND OPERATORS WITHIN A ONE-HALF MILE RADIUS OF THE
MONUMENT BUTTE FEDERAL #7-34**

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078


EXHIBIT "D"

RE: Application for Approval of Class II Injection Well
Monument Butte Federal #7-34.

I certify that a copy of the application has been provided to all surface owners within a one-half mile radius of the proposed injection well.


INLAND PRODUCTION COMPANY
Brad Mecham
District Manager

Sworn to and subscribed before me this 1st day of October 1996.


Notary Public in and for the State of Utah

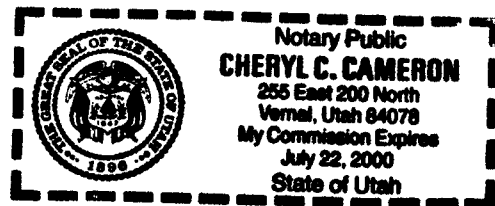


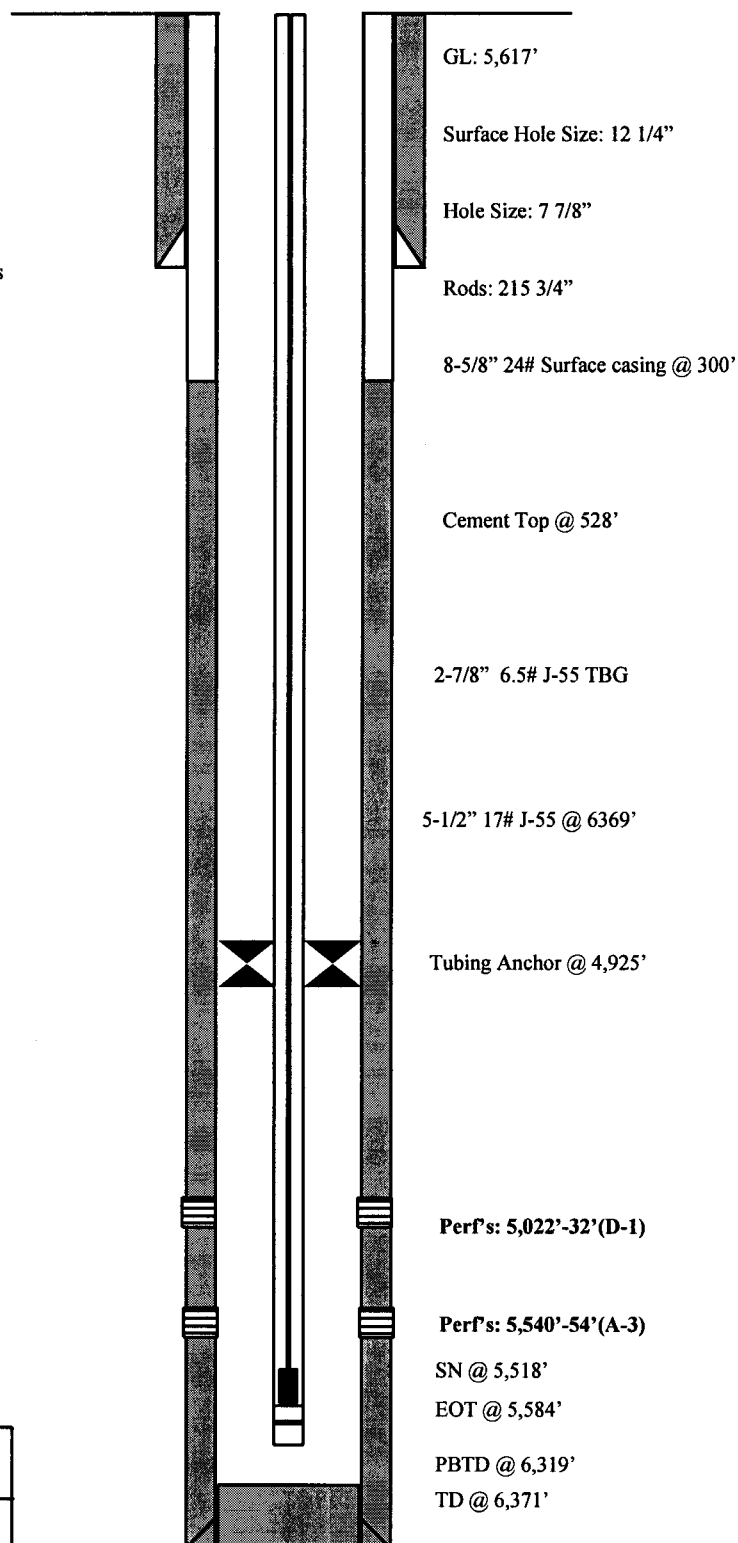
Exhibit "E-1"


Monument Butte Federal #7-34

Wellbore Diagram

Well History:

11-7-94	Spud Well
12-2-94	Perf 5,540'-5,554' Frac A-3 zone as follows: Pumped 214 bbl pad 8# 357 bbls w/ 20/40 sd Stage 8# 21 bbls 20/40 sd Flush 132 bbls Total BFP 724 w/ 80,000 bbls 20/40 sd ATP 2000 psi @ 5 BPM ISIP 1870
12-5-95	Perf 5,022'-5,032'
12-6-95	Frac D-1 zone as follows: Pumped 250 bbls gel 6# 20/40 sd 238 bbls 8# 16/30 sd 139 bbls Flush 119 bbls KCL Total bbls 747 sand 80,000# Max TP 2300@ 33 BPM Avg TP 1950 @ 30 BPM ISIP 2,054, 1,896 after 5 min



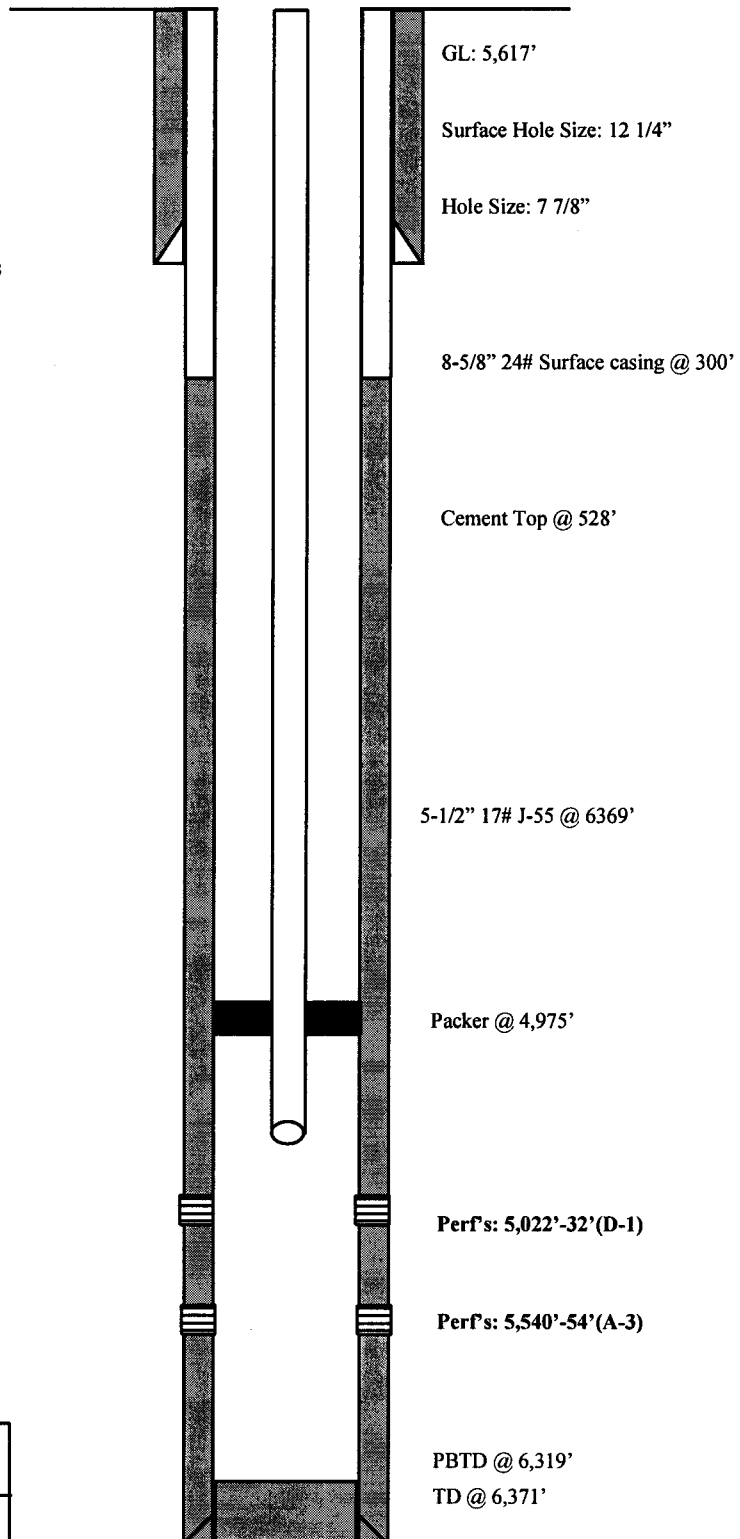
 Inland Resources Inc.
Monument Butte Federal #7-34
1980 FNL 1980 FEL
SENE Section 34-T8S-R16E
Duchesne Co, Utah
API #43-013-31471; Lease #U-16535

Monument Butte Federal #7-34

Injection Diagram

Well History:

11-7-94	Spud Well
12-2-94	Perf 5,540'-5,554' Frac A-3 zone as follows: Pumped 214 bbl pad 8# 357 bbls w/ 20/40 sd Stage 8# 21 bbls 20/40 sd Flush 132 bbls Total BFP 724 w/ 80,000 bbls 20/40 sd ATP 2000 psi @ 5 BPM ISIP 1870
12-5-95	Perf 5,022'-5,032'
12-6-95	Frac D-1 zone as follows: Pumped 250 bbls gel 6# 20/40 sd 238 bbls 8# 16/30 sd 139 bbls Flush 119 bbls KCL Total bbls 747 sand 80,000# Max TP 2300@ 33 BPM Avg TP 1950 @ 30 BPM ISIP 2,054, 1,896 after 5 min



Inland Resources Inc.

Monument Butte Federal #7-34

1980 FNL 1980 FEL

SENE Section 34-T8S-R16E

Duchesne Co, Utah

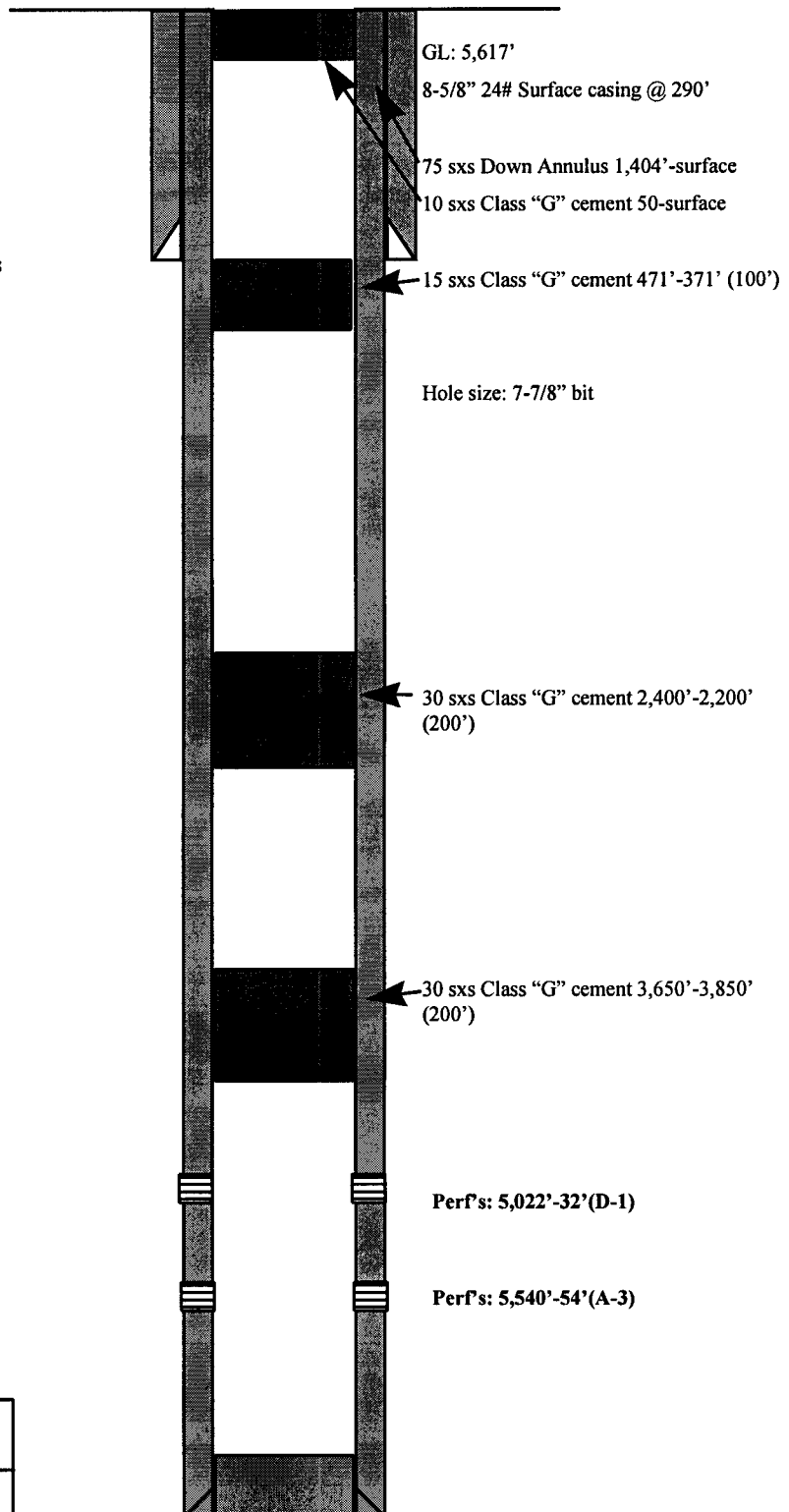
API #43-013-31471; Lease #U-16535

Exhibit "E-3" **Monument Butte Federal #7-34**

Plugging Diagram

Well History:

11-7-94	Spud Well
12-2-94	Perf 5,540'-5,554' Frac A-3 zone as follows: Pumped 214 bbl pad 8# 357 bbls w/ 20/40 sd Stage 8# 21 bbls 20/40 sd Flush 132 bbls Total BFP 724 w/ 80,000 bbls 20/40 sd ATP 2000 psi @ 5 BPM ISIP 1870
12-5-95	Perf 5,022'-5,032'
12-6-95	Frac D-1 zone as follows: Pumped 250 bbls gel 6# 20/40 sd 238 bbls 8# 16/30 sd 139 bbls Flush 119 bbls KCL Total bbls 747 sand 80,000# Max TP 2300@ 33 BPM Avg TP 1950 @ 30 BPM ISIP 2,054, 1,896 after 5 min



Inland Resources Inc.

Monument Butte Federal #7-34

1980 FNL 1980 FEL

SENE Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-31471; Lease #U-16535

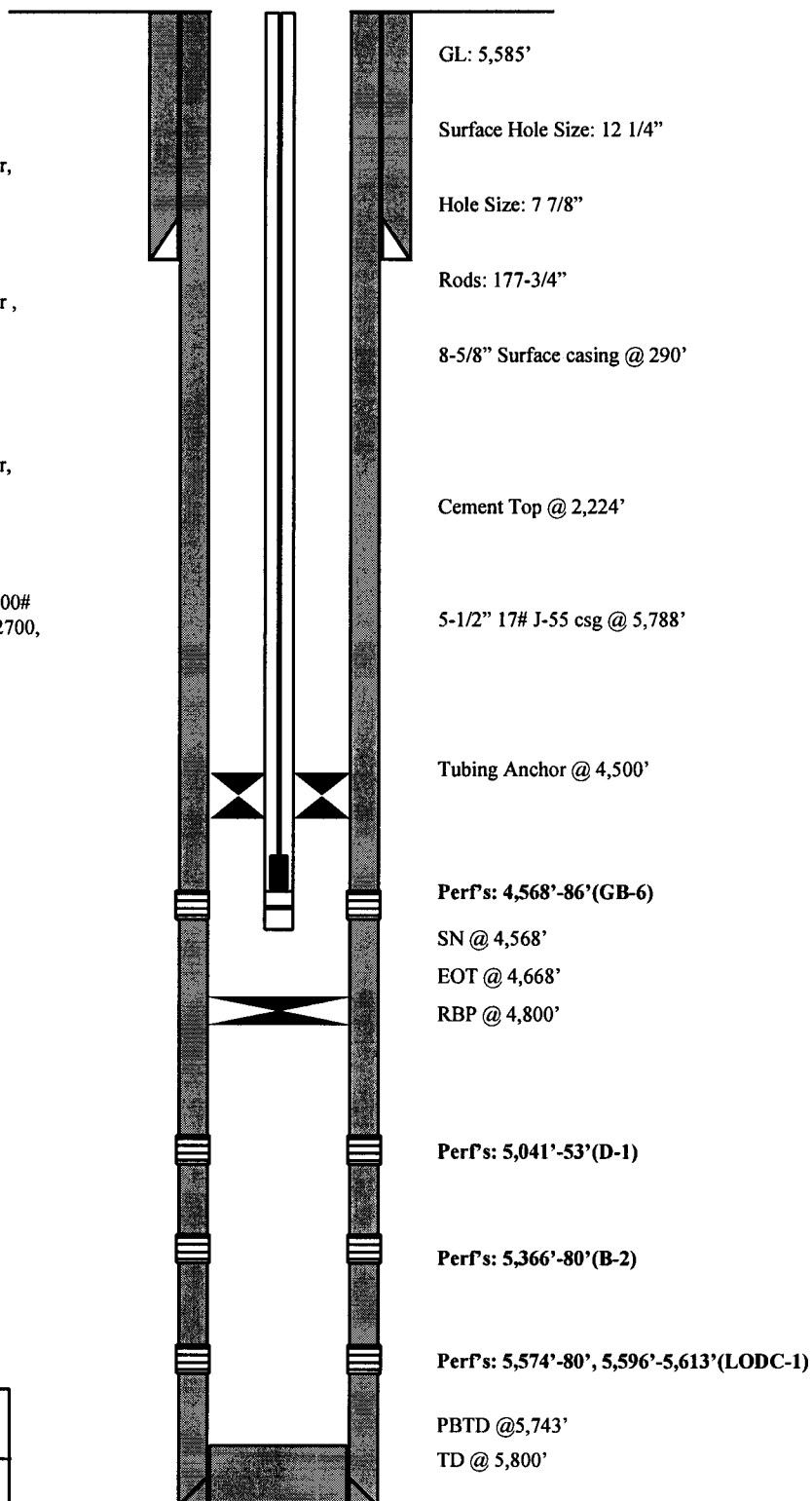
Exhibit "E-4"

Monument Butte Federal #1-34

Wellbore Diagram

Well History:

9-14-83	Spud Well
10-83	Perf 5,041'-5,053' Frac D-1 as follows: 25,500 gal gelled 5% KCL wtr, 82,000# 20/40 sd, ATP 2400, AIR 26 BPM
7-84	Perf 5,366'-5,380' Frac B-2 as follows: 15,500 gal gelled 5% KCL wtr , 31,500# 20/40 sd, ATP 2400, AIR 26 BPM
1-85	Perf 5,574'-5,580', 5,596'-5,613' Frac LODC-1 as follows: 28,810 gal gelled 3% KCL wtr, 89,480# 20/40 sd, ATP 4350, AIR 20 BPM
4-20-95	Perf 4,568'-4,586' Frac GB-6 as follows: 16,150# gelled KCL wtr, 60,100# mesh sd, Max 3180, Avg TP 2700, ISIP 2400



Inland Resources Inc.

Monument Butte Federal #1-34

739 FNL 758 FEL

NENE Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-30808; Lease #U-16535

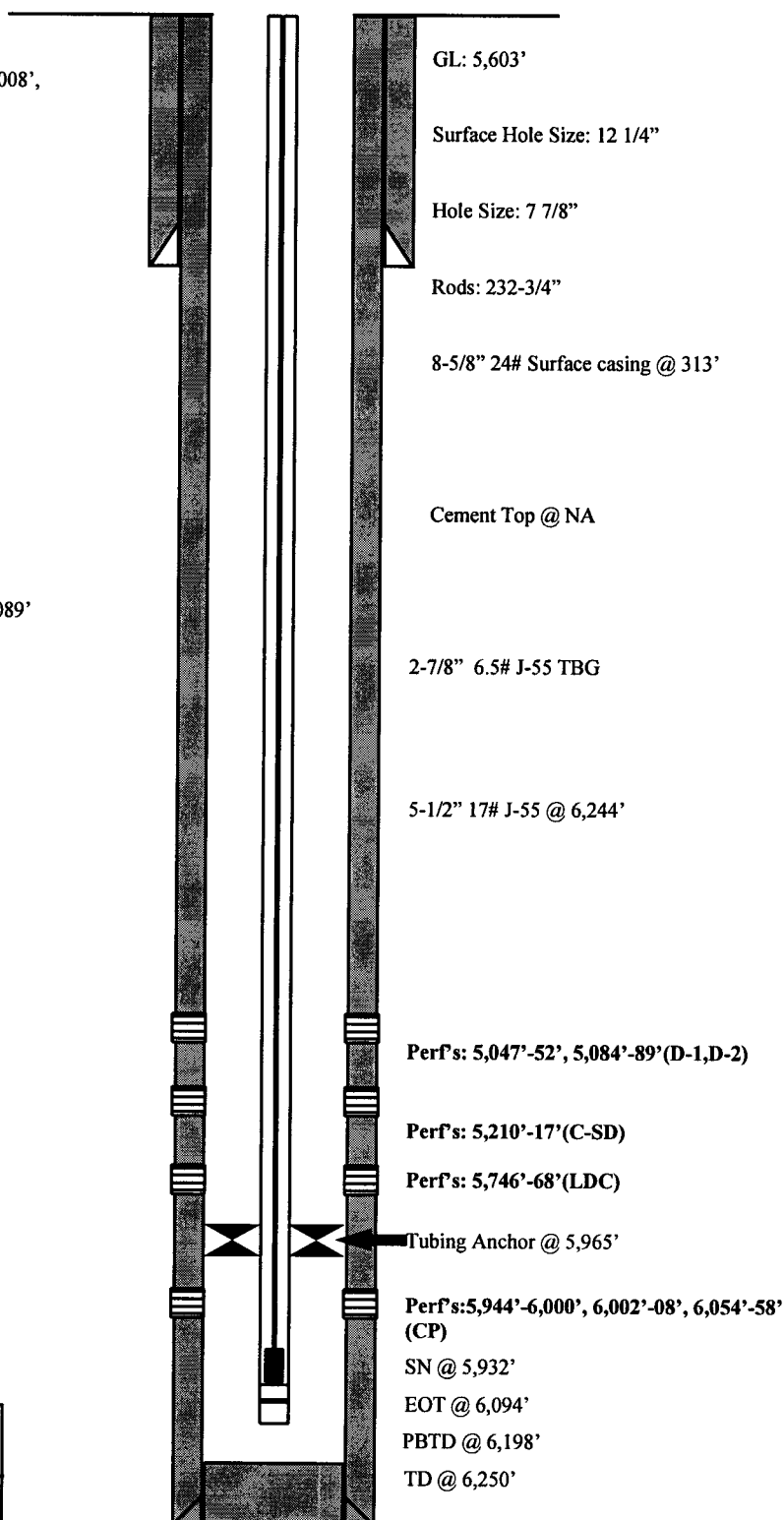
Exhibit "E-5"

Monument Butte Federal #3-34

Wellbore Diagram

Well History:

10-10-95	Spud Well
12-6-95	Perf: 5,994'-6,000', 6,002'-6,008', 6,054'-6,058'
12-7-95	Frac CP zone as follows: Totals 775 bbls Boragel 111,300# 20/40 sd ISIP 2,017, after 5 min 1,935
12-8-95	Perf: 5,746'-5,768'
12-9-95	Frac LDC zone as follows: Totals 592 bbls Boragel 79,100# 20/40 sd Avg TP 2,200 @ 31 BPM ISIP 2,489, after 5 min 2,340
12-10-95	Perf: 5,210'-5,217'
12-12-95	Frac C zone as follows: Totals 424 bbls Boragel 47,600# 20/40 sd Avg TP 1,950 @ 20 BPM ISIP 2,484, after 5 min 2,441
12-13-95	Perf: 5,047'-5,052', 5,084'-5,089'
12-14-95	Frac D zone as follows: Totals 551 bbls Boragel 64,700# 20/40 sd Avg TP 2,220 @ 31 BPM ISIP 2,615, after 5 min 2,747



Inland Resources Inc.

Monument Butte Federal #3-34

1980 FWL 660 FNL

SWNW Section 34-T8S-R16E

Duchesne Co, Utah

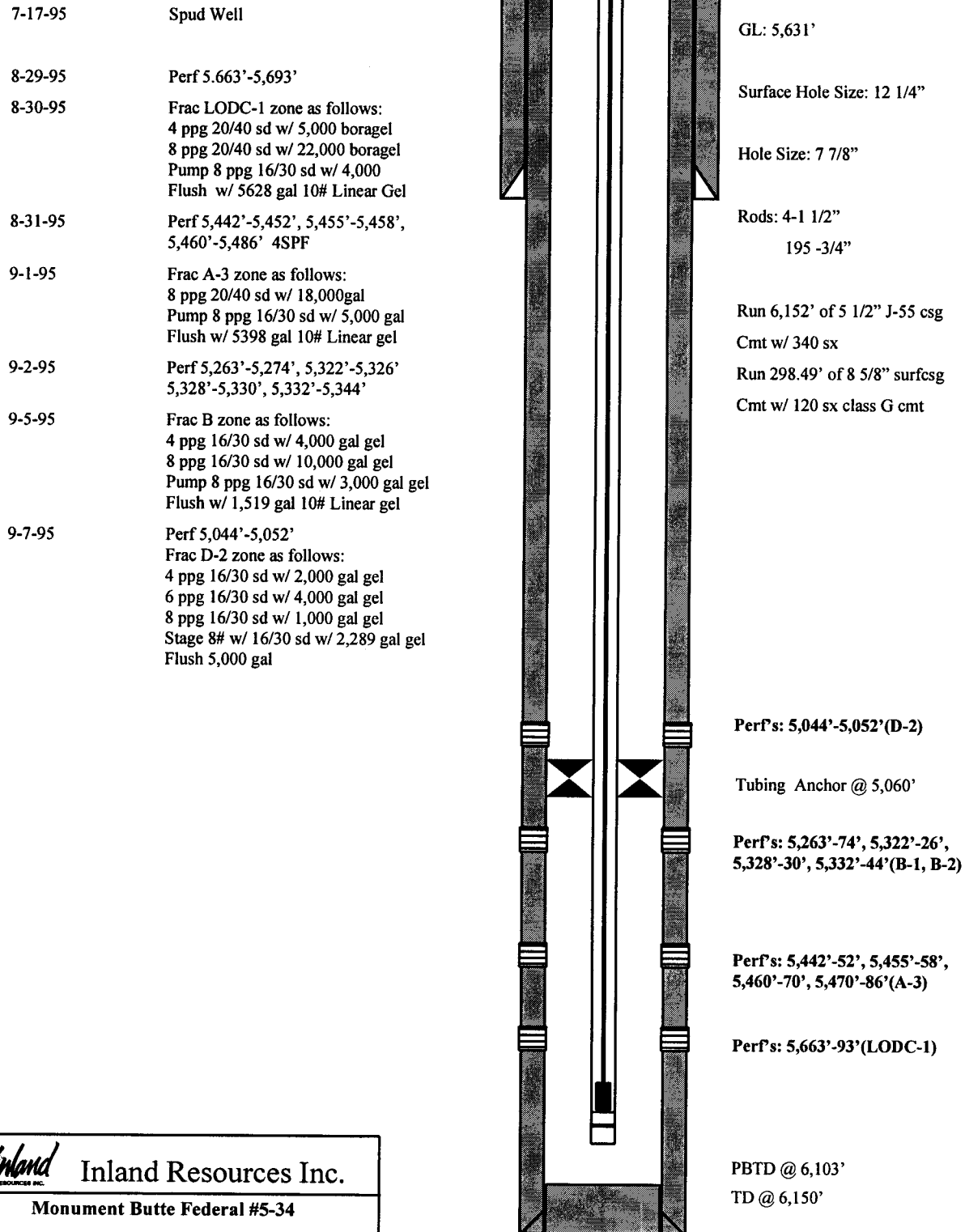
API #43-013-31518; Lease #U-62848

Exhibit "E-6"

Monument Butte Federal #5-34

Wellbore Diagram

Well History:



Inland Resources Inc.

Monument Butte Federal #5-34

1980 FNL 660 FWL

SWNW Section34-T8S-R16E

Duchesne Co, Utah

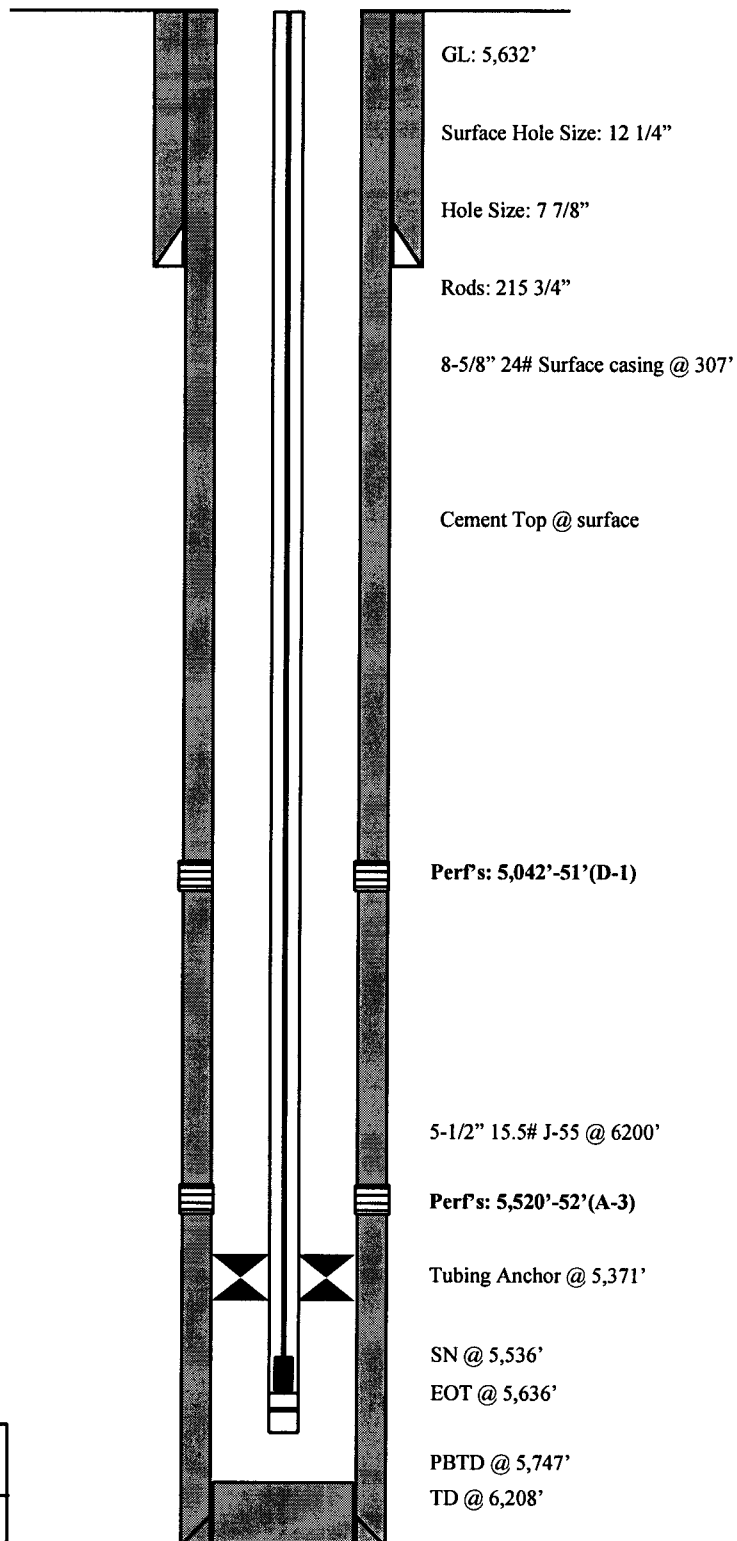
API #43-013-31499; Lease #U-16353

Exhibit "E-7"
Monument Butte Federal #6-34

Wellbore Diagram

Well History:

2-28-95	Spud Well
4-1-95	Perf 5,520'-5,552' Frac A-3 zone as follows: 2,436 gal prepad viking 5,400 gal pad 1,400 gal 1# 20/40 sd 2,000 gal 2# 20/40 sd 2,800 gal 3# 20/40 sd 3,500 gal 4# 20/40 sd 4,350 gal 5# 20/40 sd 4,700 gal 6# 16/30 sd 2,478 gal 8# 16/30 sd 1,260 gal flush KCL
6-7-95	Perf 5,042'-5,051'
6-8-95	Frac D-1 zone as follows: Pad 7,500 gal 6# 16/30 sd w/ 11,000 gals 8# 16/30 sd w/ 4,775 gals Flush 4,998 gals KCL Total Fluid 28,273 gals Total sand 77,000# 16/30 Max TP 2,900 @ 32 BPM Avg TP 2,250 @ 32 BPM ISIP 2,482




 Inland Resources Inc.
Monument Butte Federal #6-34 1980 FNL 1980 FWL SENW Section 34-T8S-R16E Duchesne Co, Utah API #43-013-31504; Lease #U-62848

Exhibit "E-8"

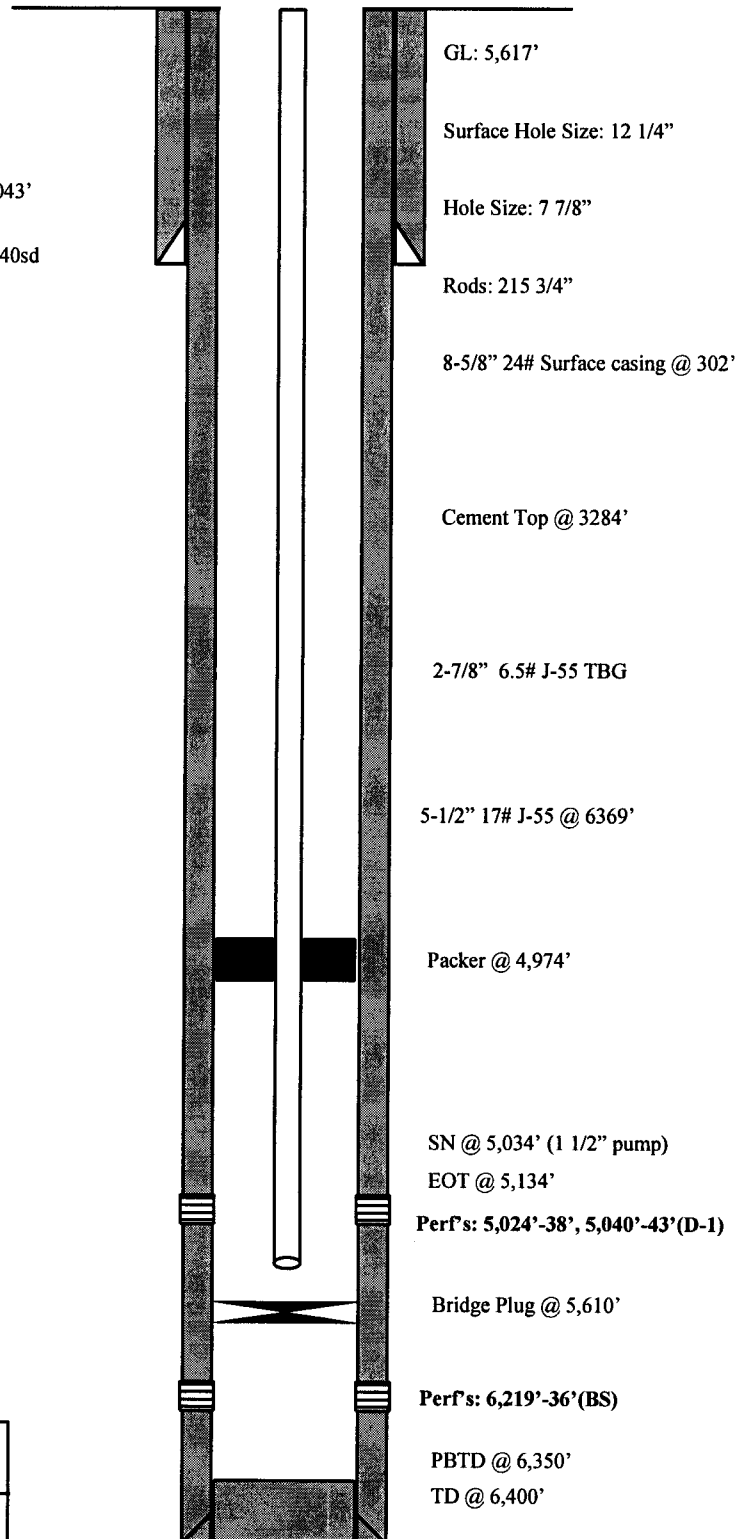
Monument Butte Federal #8-34

Injector

Wellbore Diagram

Well History:

2-28-84	Spud Well
3-31-84	Perf 6,219'-6,236'
4-4-84	Set CIBP @ 5,610'
4-4-84	Perf 5,024'-5,038', 5,040'-5,043'
4-5-84	Frac D-1 zone as follows: Total 27,500 gal, 89,500# 20/40sd Max TP 2,650 @ 31 BPM Avg TP 2,100 @ 31 BPM ISIP 2,160, after 5 min 2,040
3-24-94	Set packer @ 4,974'
3-25-94	Convert to injector



Inland Resources Inc.

Monument Butte Federal #8-34

701 FEL 2059 FNL

SENE Section 34-T8S-R16E

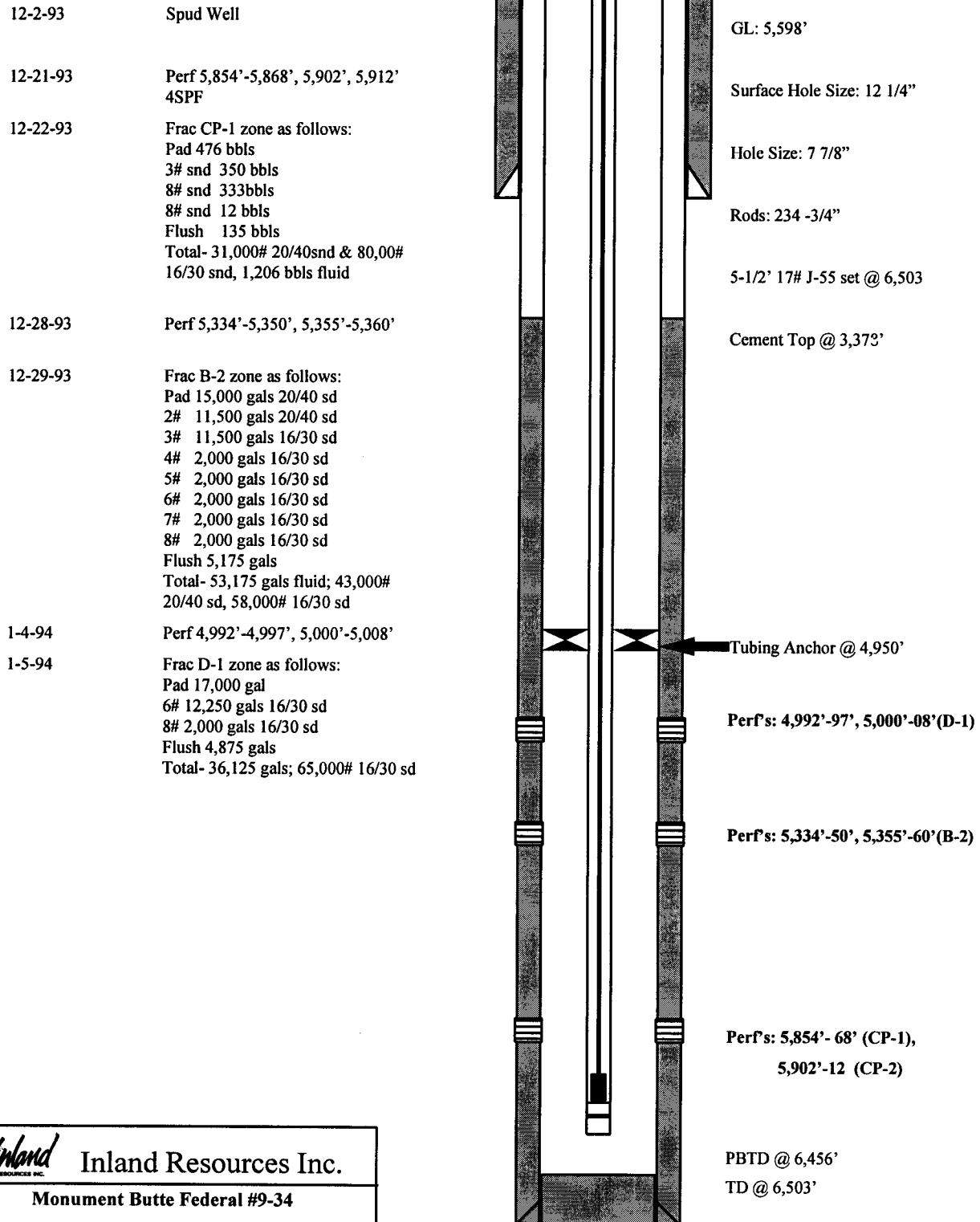
Duchesne Co, Utah

API #43-013-30843; Lease #U-16535

Monument Butte Federal #9-34

Wellbore Diagram

Well History:



Inland Resources Inc.

Monument Butte Federal #9-34

1980 FSL 660 FEL

SWNW Section34-T8S-R16E

Duchesne Co, Utah

API #43-013-31499; Lease #U-16353

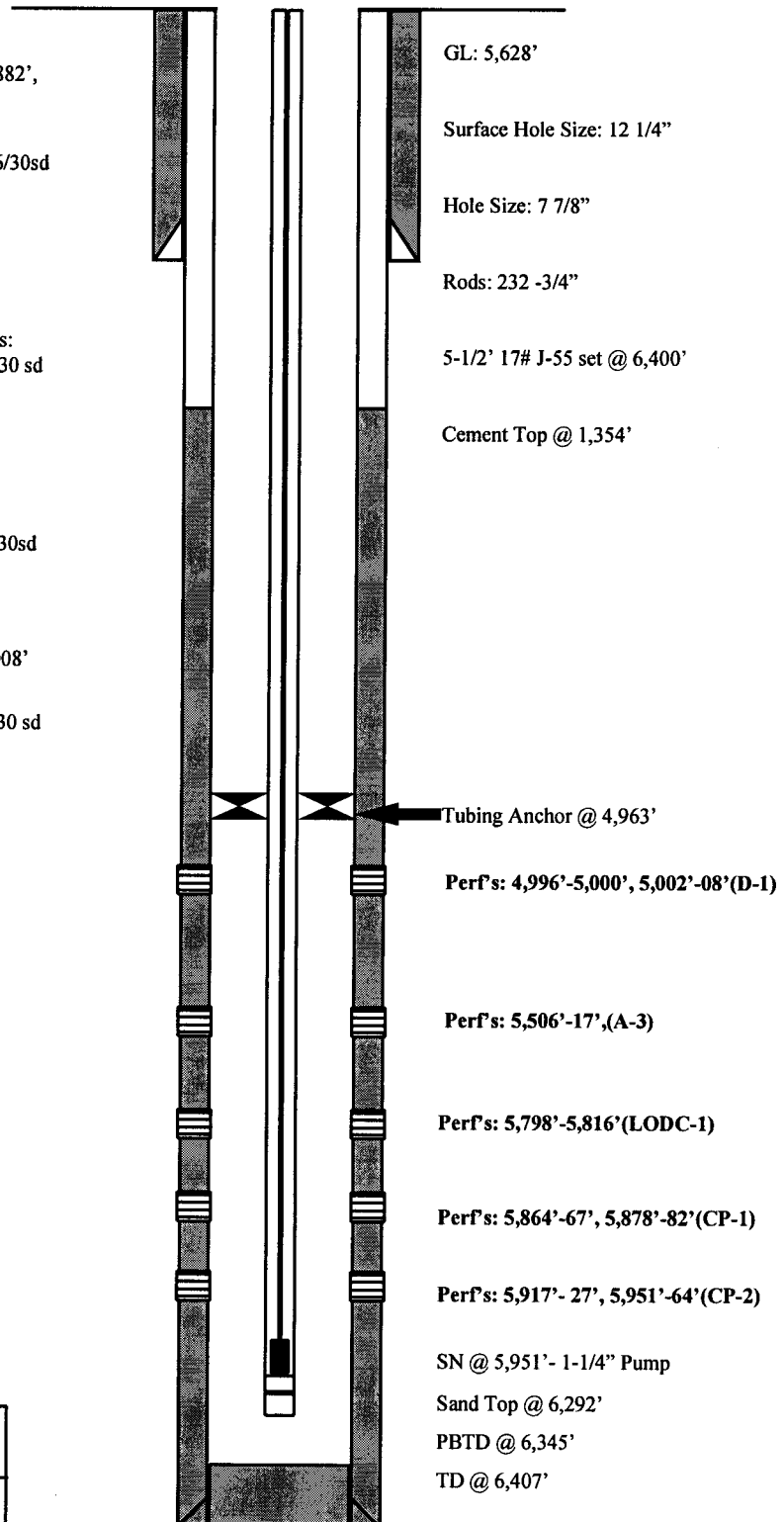
Exhibit "E-10"

Monument Butte Federal #10-34

Wellbore Diagram

Well History:

10-1-92	Spud Well
11-12-92	Perf 5,951'-5,964', 5,878'-5,882', 5,917'-5,927'
11-15-92	Frac CP zone as follows: Total 46,000 gal, 109,000# 16/30sd Max TP 3,484 @ 35 BPM Avg TP 2,100 @ 35 BPM ISIP 2,097, after 5 min 1,895
11-16-92	Perf 5,789'-5,816'
11-17-92	Frac LODC-1 zone as follows: Total 28,125 gal, 75,000# 16/30 sd Max TP 3,923 @ 30 BPM Avg TP 3,000 @ 30 BPM ISIP 3,100, after 5 min 2,578
11-18-92	Perf 5,006'-5,017'
11-19-92	Frac A-3 zone as follows: Total 24,500 gal, 60,430# 16/30sd Max TP 3,940 @ 25 BPM Avg TP 3,100 @ 25 BPM ISIP 2,934, after 5 min 2,065
11-20-92	Perf 4,996'-5,000', 5,002'-5,008'
11-22-92	Frac D-1 zone as follows: Total 10,750 gal, 28,500# 16/30 sd Max TP 2,850 @ 25 BPM Avg TP 2,400 @ 25 BPM ISIP 2,014, after 5 min 1,739



Inland Resources Inc.

Monument Butte Federal #9-34

1980 FSL 660 FEL

SWNW Section34-T8S-R16E

Duchesne Co, Utah

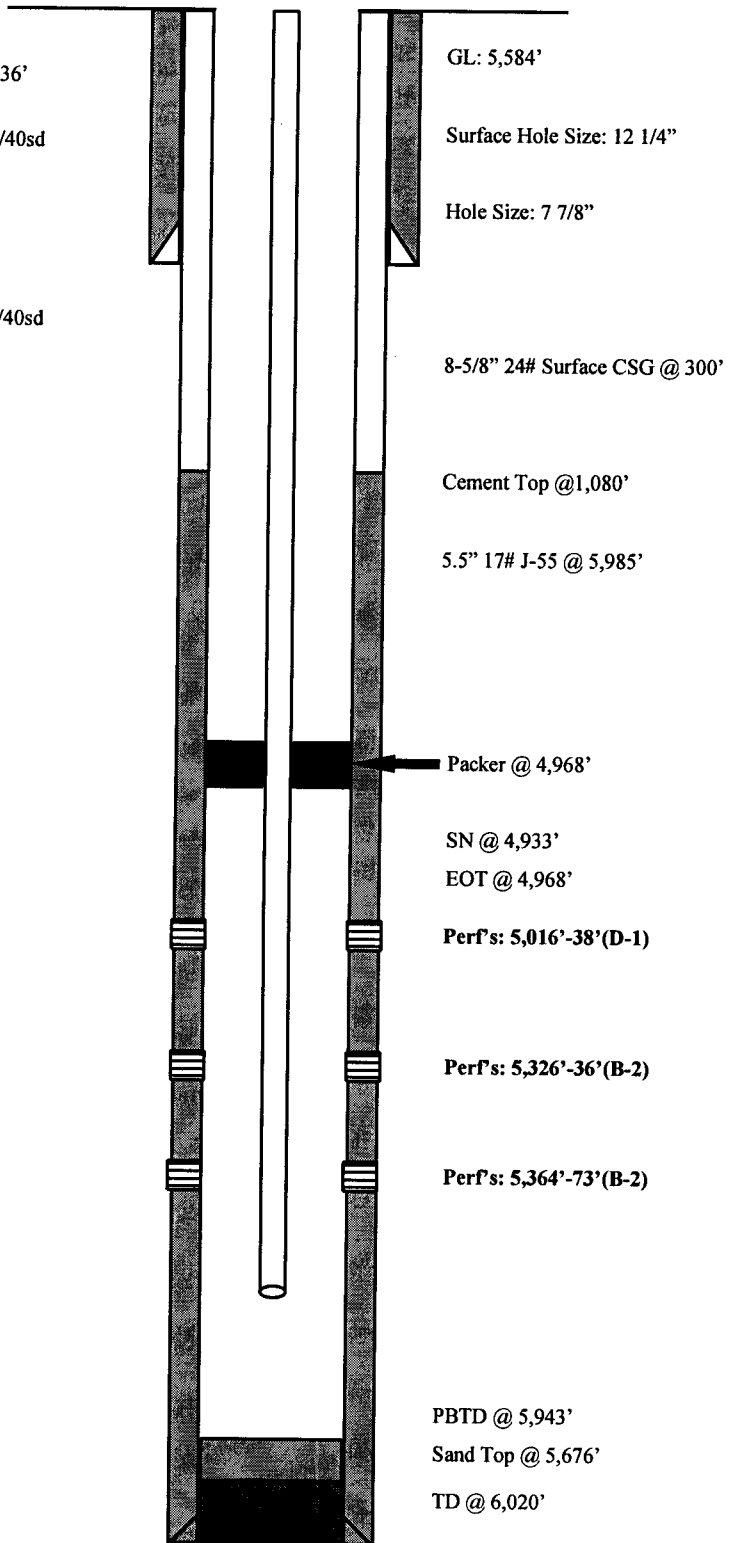
API #43-013-31499; Lease #U-16353

Monument Butte Federal #5-35

Injector
Wellbore Diagram

Well History:

10-3-82	Spud Well
10-21-82	Perf 5,326'-5,332', 5,334'-5,336'
10-22-82	Frac B-2 zone as follows: Total 43,000 gal, 104,000# 20/40sd Max TP 3,200# @ 36 BPM Avg TP 2,900# @ 37 BPM ISIP 2,000, after 5 min 1,650
10-27-82	Perf 5,016'-5,038'
10-28-82	Frac B-2 zone as follows: Total 38,000 gal, 120,000# 20/40sd Max TP 3,050 @ 35 BPM Avg TP 2,650 @ 35 BPM ISIP 1,950, after 5 min 1,870
12-7-90	Converted to Injector



Inland Resources Inc.

Monument Butte Federal #5-35

2042 FNL 66 FWL

SWNW Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-30686; Lease #U-16535

Exhibit "F-1"

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
LOCATION:
SYSTEM:

09-11-96

WATER DESCRIPTION: MB 7-34

	INPUT ANALYSIS	VALUES USED IN CALCULATIONS
P-ALK AS PPM CaCO ₃	120	120
M-ALK AS PPM CaCO ₃	760	760
SULFATE AS PPM SO ₄	0	
CHLORIDE AS PPM Cl	9800	9800
HARDNESS AS PPM CaCO ₃	40	40
CALCIUM AS PPM CaCO ₃	16	16
MAGNESIUM AS PPM CaCO ₃	0	
SODIUM AS PPM Na	6624	6624
BARIUM AS PPM Ba	0	
STRONTIUM AS PPM Sr	0	
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	17224	16886
TEMP (DEG-F)	130	
SYSTEM pH	7.6	
pH		7.6

RESULTS:

IONIC STRENGTH-MOLAL	.288
SPECIFIC GRAVITY (EST. VALUE)	1.01
TOTAL DISSOLVED SOLIDS-PPM (EST. VALUE)	16886

SCALING PREDICTIONS OVER A RANGE OF TEMPERATURES:

DEG-F	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
80	-1.22	0	0	0	0
100	-.97	0	0	0	0
120	-.69	0	0	0	0
140	-.37	0	0	0	0
160	-.08	0	0	0	0
180	.30	2	0	0	0
200	.70	4	0	0	0

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-182
THE MONUMENT BUTTE FEDERAL	:	
7-34 WELL LOCATED IN SECTION	:	
34, TOWNSHIP 8 SOUTH, RANGE	:	
16 EAST, S.L.M., DUCHESNE	:	
COUNTY, UTAH, AS A CLASS II	:	
INJECTION WELL	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.


Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 7-34 well, located in Section 34, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4300 feet to 6000 feet (Green River Formation) will be selectively perforated for water injection. The maximum requested injection pressure will be limited to 2000 PSIG with a maximum rate of 1000 BWPD.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 10th day of October 1996.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

for 
R. J. Firth
Associate Director, Oil & Gas



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 10, 1996

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Re: Notice of Agency Action - Cause No. UIC-182

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt
Secretary

Enclosure





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 10, 1996

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Re: Notice of Agency Action - Cause No. UIC-182

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt
Secretary

Enclosure



**Inland Production Company
Monument Butte Federal 7-34 Well
Cause No. UIC-182**

Publication Notices were sent to the following:

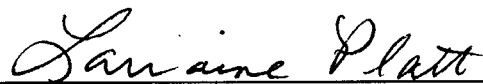
Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt
Secretary
October 10, 1996

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
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CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL, GAS & MINING 1594 W NORTH TEMPLE STE # 1210 SALT LAKE CITY UT 84114	D5385340L-07	10/17/96

ACCOUNT NAME	
DIV OF OIL, GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TLAE8201561
SCHEDULE	
START 10/17/96 END 10/17/96	
CUST. REF. NO.	
UIC-182	
CAPTION	
NOTICE OF AGENCY ACTION CAUSE N	
SIZE	
72 LINES 1.00 COLUMN	
TIMES	RATE
1	1.64
MISC. CHARGES	AD CHARGES
.00	118.08
TOTAL COST	
118.08	

NOTICE OF AGENCY ACTION
CAUSE NO. UIC-182
BEFORE THE DIVISION OF OIL,
GAS AND MINING
DEPARTMENT OF NATURAL
RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLI-
CATION OF INLAND PRODUCTION
COMPANY FOR ADMINISTRATIVE
APPROVAL OF THE MONUMENT
BUTTE FEDERAL 7-34 WELL LOCAT-
ED IN SECTION 34, TOWNSHIP 8
SOUTH, RANGE 16 EAST, S.L.M.,
DUCHESE COUNTY, UTAH, AS
CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PER-
SONS INTERESTED IN THE ABOVE
ENTITLED MATTER.

Notice is hereby given that
the Division of Oil, Gas and Min-
ing (the "Division") is commencing
an informal adjudicative
proceeding to consider the ap-
plication of Inland Production
Company for administrative
approval of the Monument
Butte Federal 7-34 well, located
in Section 34, Township 8 South,
Range 16 East, S.L.M., Duchesne
County, Utah, for conversion to
a Class II injection well. The pro-
ceeding will be conducted in
accordance with Utah Admin.
R.649-10, Administrative Proce-
dures.

AFFIDAVIT OF PUBLICATION

NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED
STATEMENT OF NOTICE OF AGENCY ACTION CAUSE N FOR
OF OIL, GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS
PUBLISHED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED
SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

ISSUED ON START 10/17/96 END 10/17/96

SIGNATURE

10/17/96

My Commission Expires
March 31, 2000
SALT LAKE CITY

HIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

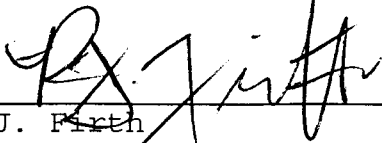
Cause No. UIC-182

Operator: Inland Production Company
Well: Monument Butte Federal 7-34
Location: Section 34, Township 8 South, Range 16 East,
County: Duchesne
API No.: 43-013-31471
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on December 16, 1996
2. Maximum Allowable Injection Pressure: 2000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: 4300 feet to 6000 feet (Green River Formation)

Approved by:


R.J. Firth
Associate Director, Oil and Gas

17/16/96
Date



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 16, 1996

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84079

Re: Monument Butte Federal 7-34 well, Section 34, Township 8 South, Range 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

R. J. Eirth

Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-182

Operator: Inland Production Company
Well: Monument Butte Federal 7-34
Location: Section 34, Township 8 South, Range 16 East,
County: Duchesne
API No.: 43-013-31471
Well Type: Enhanced Recovery (waterflood)

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2. Maximum Allowable Injection Pressure: 2000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: 4300 feet to 6000 feet (Green River Formation)

Approved by:


R.J. Firth
Associate Director, Oil and Gas


Date



(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/NE
Sec. 34, T8S, R16E**

5. Lease Designation and Serial No.

U-16535

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Monument Butte Federal 7-34

9. API Well No.

43-013-31471

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other _____

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests authorization to convert the Monument Butte Federal 7-34 from a producing well to a Class II Injection well.

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Regulatory Compliance Specialist

Date

12/16/96

(This space of Federal or State office use.)

Approved by

Title

Date

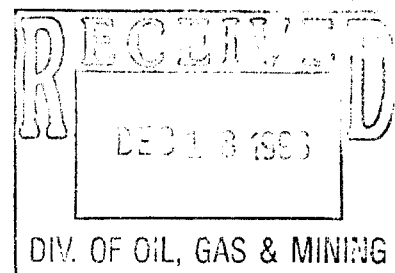
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: **1-13-97**By: **[Signature]**

*See Instruction on Reverse Side

Separate permit issued

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-16535

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

MONUMENT BUTTE UNIT

8. Well Name and No.

MONUMENT FED 7-34

9. API Well No.

43-013-31471

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil
Well

☐

Gas
Well

☒

Other

Conversion

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 1980 FEL SW/NE Section 34, T8S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Conversion

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on 12/10/03. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4367'.

14. I hereby certify that the foregoing is true and correct

Signed

Michael J. Quinn

Title

Vice President

Date

12/17/2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. U-16535
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		7. UNIT AGREEMENT NAME MONUMENT BUTTE UNIT
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. WELL NAME and NUMBER MONUMENT FED 7-34
3. ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. API NUMBER 43-013-31471
4. LOCATION OF WELL Footages 1980 FNL 1980 FEL QQ, SEC, T, R, M: SW/NE Section 34, T8S R16E		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE

COUNTY **DUCHESNE**STATE **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
NOTICE OF INTENT: (Submit in Duplicate) <input type="checkbox"/> ABANDON <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE <input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE <input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> WATER SHUT OFF <input type="checkbox"/> OTHER _____	SUBSEQUENT REPORT OF: (Submit Original Form Only) <input type="checkbox"/> ABANDON* <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE <input checked="" type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE <input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> OTHER _____ DATE WORK COMPLETED _____ Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.

The subject well was converted from a production to an injection well on 12/10/02. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4367'.

13. NAME & SIGNATURE: *[Signature]* TITLE Vice President DATE 12/17/2002

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
DEC 18 2002
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/17/02 Time 9:00 am pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: MONUMENT BUTTE 7-34-8-16

Field: MONUMENT BUTTE UNIT

Well Location: SW/NE SEC. 34, T8S, R16E

API No: 43-013-31471

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1035</u>	psig
5	<u>1035</u>	psig
10	<u>1035</u>	psig
15	<u>1035</u>	psig
20	<u>1035</u>	psig
25	<u>1035</u>	psig
30 min	<u>1035</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1020 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie

MONUMENT BATE
7-34-8-16

9:00A

12/17 02

7:30A

12/17 02

Brcl

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 1980 FEL SW/NE Section 34, T8S R16E

5. Lease Designation and Serial No.

U-16535

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

MONUMENT BUTTE UNIT

8. Well Name and No.

MONUMENT FED 7-34

9. API Well No.

43-013-31471

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Report of first injection**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 9:30 a.m. on 1/11/03.

RECEIVED

JAN 15 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

1/13/03

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: (303) 893-0102
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: _____
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

(This space for State use only)

Transfer approved by:

Title:

Approval Date:

Comments:

Note: Indian Country wells will require EPA approval.

(9/2003)

RECEIVED
 SEP 20 2004

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

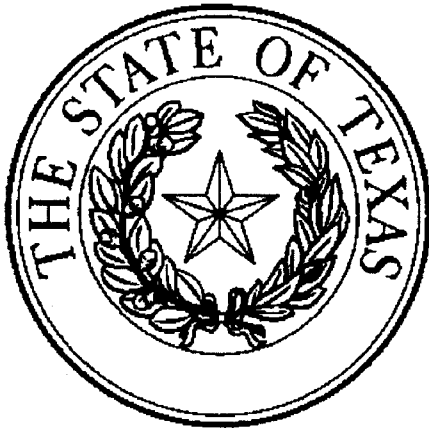
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

3. FILE

Designation of Agent/Operator

Merger

9/1/2004

TO: (New Operator):
N2695-Newfield Production Company
Route 3 Box 3630
Myton, UT 84052
Phone: 1-(435) 646-3721

MONUMENT BUTTE (GR D)

[illegible]

5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>MBF 7-34-8-16</u>	API Number: <u>43-013-31471</u>
Qtr/Qtr: <u>SWNE</u> Section: <u>34</u>	Township: <u>8S</u> Range: <u>16E</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>Utah</u> Fee <u> </u> Federal <u>U16535</u> Indian <u> </u>	
Inspector: <u>[Signature]</u>	Date: <u>11-14-07</u>

Initial Conditions:

Tubing - Rate: 150.62 BPD Pressure: 1865 psiCasing/Tubing Annulus - Pressure: 1140 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1140</u>	<u>1865</u>
5	<u> </u>	<u>1865</u>
10	<u> </u>	<u>1865</u>
15	<u> </u>	<u>1865</u>
20	<u> </u>	<u>1865</u>
25	<u> </u>	<u>1865</u>
30	<u>1215</u>	<u>1865</u>

Results: Pass/Fail Pass

Conditions After Test:

Tubing Pressure: 1865 psiCasing/Tubing Annulus Pressure: 1215 psi

COMMENTS: Test for 5 year rule - attempt test earlier but
below 1000 psi - pump up w/ hot oil truck Test @ 4:10 PM
increase in csg pressure on Chart & Gauge - spp 75 psi

[Signature]
 Operator Representative

RECEIVED

NOV 15 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-16535

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FNL 1980 FEL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 34, T8S, R16E STATE: UT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
MON BUTTE UNIT

8. WELL NAME and NUMBER:
MONUMENT FED 7-34

9. API NUMBER:
4301331471

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/27/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/26/07 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test. On 12/13/07 the csg was pressured up to 1210 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1800 psig during the test. There was not a State representative available to witness the test.

API # 43-013-31471

RECEIVED

DEC 24 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Callie Ross

TITLE Production Clerk

SIGNATURE

Callie Ross

DATE 12/19/2007

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/13/07 Time 1:00 am ☒ pm

Test Conducted by: J.D. Horrocks

Others Present: _____

Well: Mon. Butte Fed 7-34-876

Field: Mon. Butte unit

Well Location: SW/NE Sec. 34 T8S R16E API No: 43-013-31471

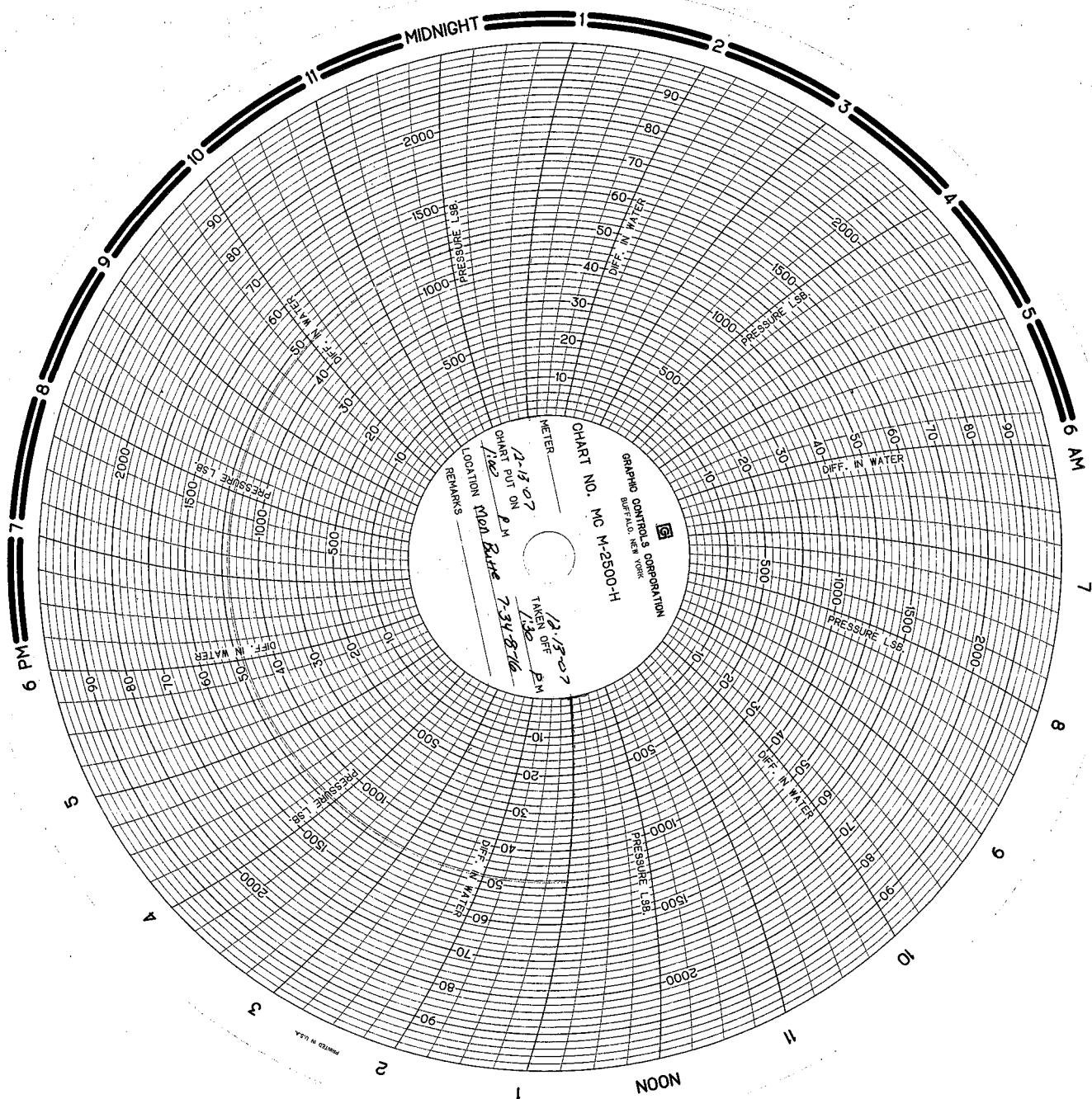
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1210</u>	psig
5	<u>1210</u>	psig
10	<u>1210</u>	psig
15	<u>1210</u>	psig
20	<u>1210</u>	psig
25	<u>1210</u>	psig
30 min	<u>1210</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1800 psig

Result: ☒ Pass ☐ Fail

Signature of Witness: _____

Signature of Person Conducting Test: J.D. Horrocks



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16535
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: MONUMENT FED 7-34
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013314710000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 34 Township: 08.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2012
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				
		<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/05/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/06/2012 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1932 psig during the test. There was a State representative available to witness the test - Chris Jensen.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 07, 2012

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 11/7/2012

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Chris Jensen DORM Date 11/6/12 Time 10:00 am pm
Test Conducted by: Curtis Murphy
Others Present: Troy Lazenby

Well: 7-34-8-16

Field: Monument Butte

Well Location: SW/NE Sec. 34, T8S, R16E
Duchesne County

API No: 43-013-31471
UTU 87538X

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1200 1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20	<u>1150</u>	psig
25	<u>1150</u>	psig
30 min	<u>1150</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1932 psig

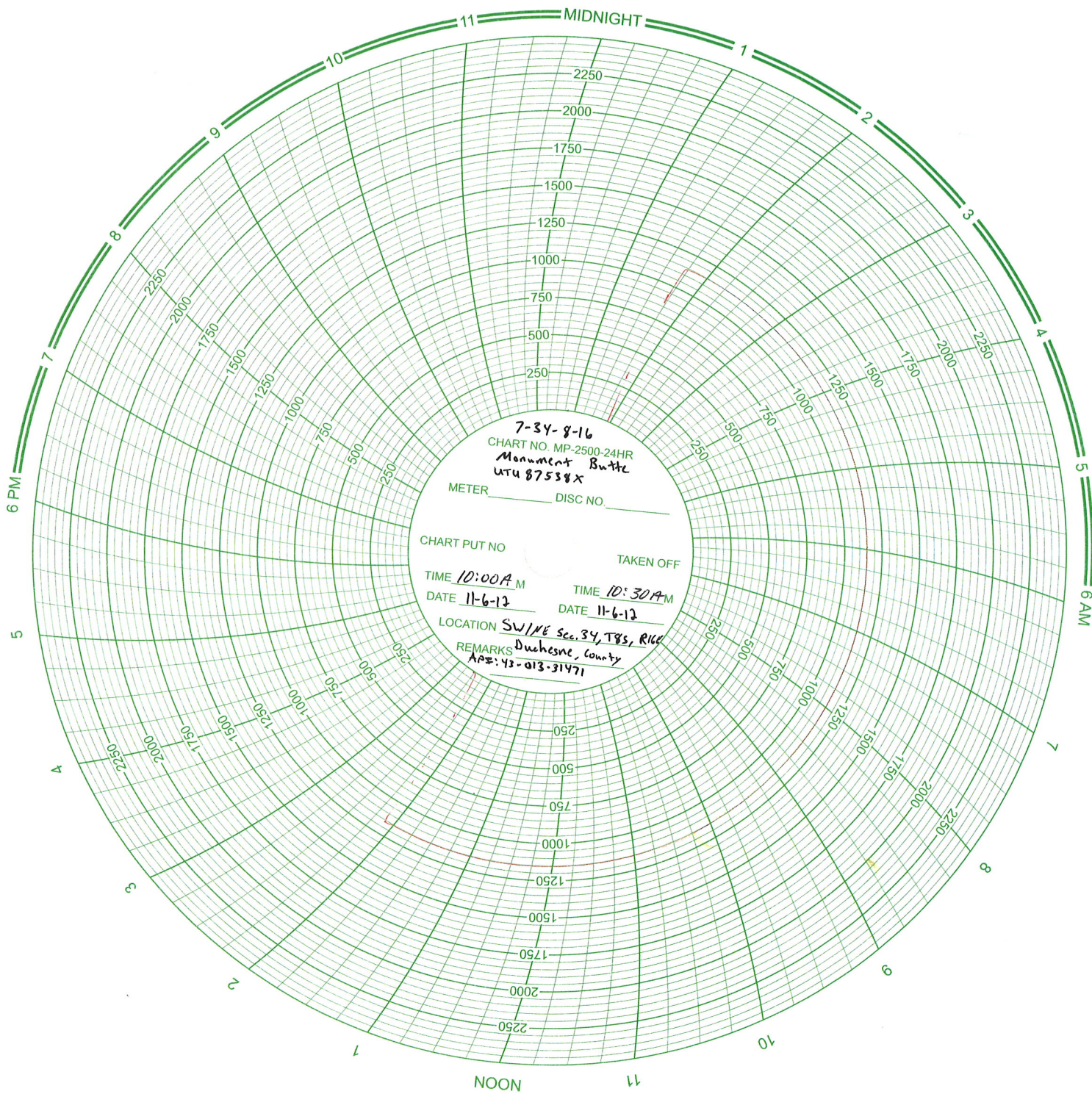
Result:

Pass

Fail

Signature of Witness:

Signature of Person Conducting Test: Curtis Murphy



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16535
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT FED 7-34
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 34 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013314710000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/21/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: Workover MIT	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (packer repair), attached is a daily status report. On 01/20/2015 Richard Powell with the State of Utah was contacted concerning the MIT on the above listed well. On 01/21/2015 the csg was pressured up to 1268 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1050 psig during the test. There was not a State representative available to witness the test.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: February 05, 2015

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/22/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 1/21/15 Time 12:15 am^(pm)

Test Conducted by: INAKI LASA

Others Present: _____

Well: MONUMENT FEDERAL 7-34-8-16 SW/NE SEC-34, T8S, R16E U-16535 UTV 87532X	Field: GREATER MONUMENT BUTTE
Well Location: DUCHESNE COUNTY, UTAH	API No: 4301331471

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>11.6</u>	psig
5	<u>1,262.8</u>	psig
10	<u>1,264.2</u>	psig
15	<u>1,265.2</u>	psig
20	<u>1,264.8</u>	psig
25	<u>1,266.0</u>	psig
30 min	<u>1,268.2</u>	psig
35	<u>8</u>	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

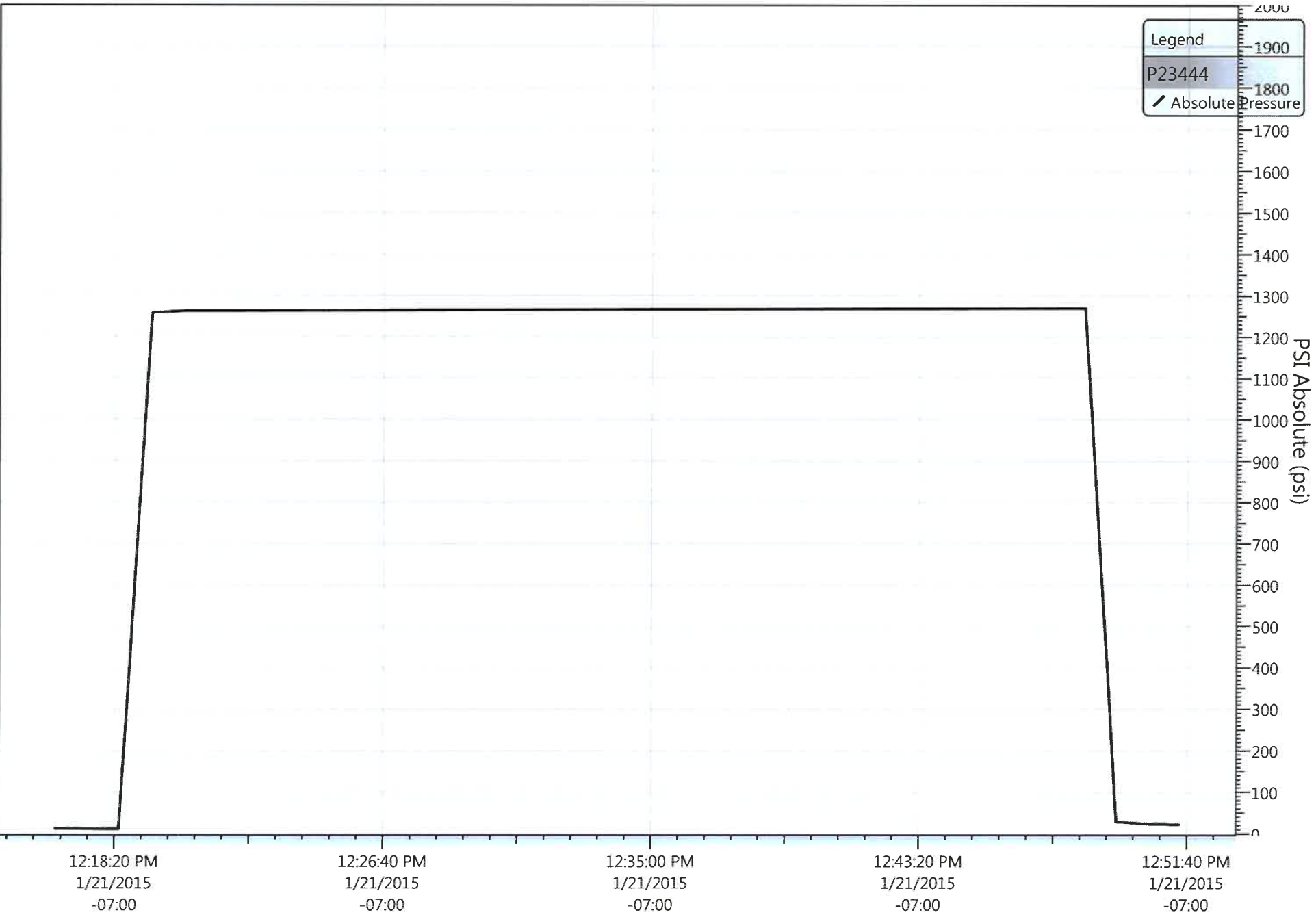
Tubing pressure: 1,050 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Inaki Laso

MB 7-34-8-16 Workover MIT
1/21/2015 12:16:00 PM



NEWFIELD

Schematic

Well Name: Mon 7-34-8-16

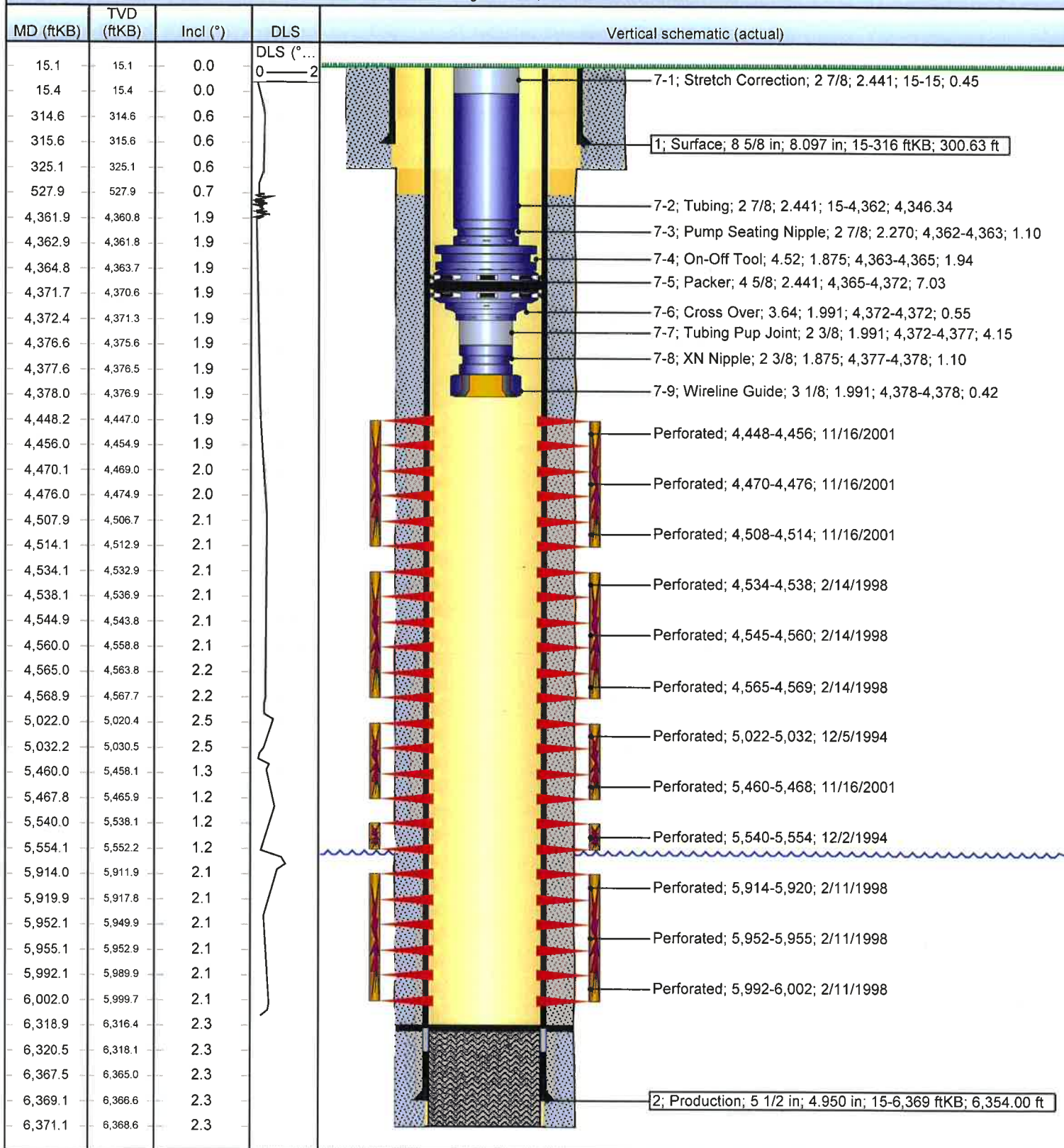
Surface Legal Location 34-8S-16E		API/UWI 43013314710000		Well RC 500151428	Lease	State/Province Utah	Field Name GMBU CTB4	County DUCHESNE
Spud Date 11/7/1994	Rig Release Date 11/26/1994	On Production Date 12/24/1994	Original KB Elevation (ft) 5,632	Ground Elevation (ft) 5,617	Total Depth All (TVD) (ftKB) PBTB (All) (ftKB) Original Hole - 6,319.0			

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Packer Repair	Job Start Date 1/12/2015	Job End Date 1/21/2015
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TD: 6,371.0

Vertical - Original Hole, 1/22/2015 8:02:03 AM



NEWFIELD**Newfield Wellbore Diagram Data
Mon 7-34-8-16**

Surface Legal Location 34-8S-16E		API/UWI 43013314710000		Lease	
County DUCESNE		State/Province Utah		Field Name GMBU CTB4	
Well Start Date 11/7/1994		Spud Date 11/7/1994		Final Rig Release Date 11/26/1994	
				On Production Date 12/24/1994	
Original KB Elevation (ft) 5,632	Ground Elevation (ft) 5,617	Total Depth (ftKB) 6,371.0		Total Depth All (TVD) (ftKB)	
				PBTD (All) (ftKB) Original Hole - 6,319.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	11/9/1994	8 5/8	8.097	24.00	J-55	316
Production	11/25/1994	5 1/2	4.950	15.50	K-55	6,369

Cement**String: Surface, 316ftKB 11/9/1994**

Cementing Company		Top Depth (ftKB) 15.0	Bottom Depth (ftKB) 325.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCl+1/4#/sk Cello Seal		Fluid Type Lead	Amount (sacks) 240	Class G	Estimated Top (ftKB) 15.0

String: Production, 6,369ftKB 11/25/1994

Cementing Company		Top Depth (ftKB) 528.0	Bottom Depth (ftKB) 6,371.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 350	Class Prem Lite II	Estimated Top (ftKB) 528.0
Fluid Description		Fluid Type Tail	Amount (sacks) 550	Class 50/50 POZ	Estimated Top (ftKB) 3,450.0

Tubing Strings

Tubing Description					Run Date		Set Depth (ftKB)	
Tubing					1/13/2015		4,378.1	
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Stretch Correction	1	2 7/8	2.441			0.45	15.0	15.5
Tubing	133	2 7/8	2.441	6.50	J-55	4,346.34	15.5	4,361.8
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,361.8	4,362.9
On-Off Tool	1	4.515	1.875			1.94	4,362.9	4,364.9
Packer	1	4 5/8	2.441			7.03	4,364.9	4,371.9
Cross Over	1	3.635	1.991			0.55	4,371.9	4,372.4
Tubing Pup Joint	1	2 3/8	1.991			4.15	4,372.4	4,376.6
XN Nipple	1	2 3/8	1.875			1.10	4,376.6	4,377.7
Wireline Guide	1	3 1/8	1.991			0.42	4,377.7	4,378.1

Rod Strings

Rod Description				Run Date		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
5	GB2, Original Hole	4,448	4,456	4			11/16/2001
5	GB2, Original Hole	4,470	4,476	4			11/16/2001
5	GB4, Original Hole	4,508	4,514	4			11/16/2001
4	GB4, Original Hole	4,534	4,538	4			2/14/1998
4	GB6, Original Hole	4,545	4,560	4			2/14/1998
4	GB6, Original Hole	4,565	4,569	4			2/14/1998
2	D1, Original Hole	5,022	5,032	4			12/5/1994
5	A .5, Original Hole	5,460	5,468	4			11/16/2001
1	A3, Original Hole	5,540	5,554	4			12/2/1994
3	CP .5, Original Hole	5,914	5,920	4			2/11/1998
3	CP1, Original Hole	5,952	5,955	4			2/11/1998
3	CP2, Original Hole	5,992	6,002	4			2/11/1998

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,870						
2	2,054		33.0	2,300			
3			27.5	8,100			
4	2,693		26.8	3,160			
5	2,155	0.915					

NEWFIELD**Newfield Wellbore Diagram Data
Mon 7-34-8-16**

Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Sand 80000 lb
2		Proppant Sand 80000 lb
3		Proppant Sand 68900 lb
4		Proppant Sand 104300 lb
5		Proppant Sand 63360 lb

NEWFIELD**Job Detail Summary Report****Well Name: Mon 7-34-8-16****Jobs**

Primary Job Type Repairs	Job Start Date 1/12/2015	Job End Date 1/21/2015
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Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
1/12/2015	1/12/2015	LOAM
Start Time	End Time	Comment
06:00	07:00	Crew Travel & Safty Mtg
Start Time	End Time	Comment
07:00	10:00	Get Rig Inspected by Upshaw, RD.
Start Time	End Time	Comment
10:00	11:00	LOAM from 8-35-8-17 to 7-34-8-16
Start Time	End Time	Comment
11:00	14:30	RU rig & wait on tank to be Grounded.
Start Time	End Time	Comment
14:30	16:30	Flow back well into Z-tank, Getting a reading of 20PPM H2S shut well in & called for H2S scavenger to pump down well.
Start Time	End Time	Comment
16:30	18:00	Pump 50 bbls of johnson fresh water treated for H2S SDFN @6:00pm ready to NU BOPs & circ with H2S scavenger.
Start Time	End Time	Comment
18:00	19:00	Crew Travel
Report Start Date	Report End Date	24hr Activity Summary
1/13/2015	1/13/2015	NU BOP, RU FLOOR & TBG EQUIP, RELEASE PKR, H/O HOT OILER
Start Time	End Time	Comment
06:00	07:00	Crew Travel & Safety Mtg
Start Time	End Time	Comment
07:00	14:00	Attempt to pressure test csg, wont hold pressure solid, Bleed off well & ND well head, take off well head & MU 10' Pup w/TIW valve & shut TIW. NU BOPs, RU floor & tbg equip. Release PKR & RU hot oiler to pump down the tbg, well wont Circ, Cant get PKR rubbers to relax pulled 20 jts tbg & let well flow back & taking lunch.
Start Time	End Time	Comment
14:00	17:30	Hook up hot oiler & try to pump down tbg wont go. TOO H w/total of 40 jts tbg & TIH w/40 jts tbg, TOO H w/10 jts tbg & RU hot oiler & pump 40 bbls Johnson Fresh water mixed w/H2S scavenger. TOO H breaking & doping collars total of 60 jts of tbg, MU 6' pup & SWION. SDFN@ 5:30pm Ready to Finish TOO H w/tbg Breaking & dopeing collars & test tbg.
Start Time	End Time	Comment
17:30	18:30	Crew Travel
Report Start Date	Report End Date	24hr Activity Summary
1/14/2015	1/14/2015	Tooh w/ Tbg
Start Time	End Time	Comment
06:00	07:00	Crew Travel & Safety Mtg
Start Time	End Time	Comment
07:00	13:30	Bleed down well to tank, circ well w/30 bbls of johnson fresh water treated w/H2S scavenger & Cont TOO H breaking & doping collars a total of 133 jts tbg, TIH w/BHA as follows XN-nipple w/RE collar, 4' pup w/XO, Weatherford PKR, On/Off Tool, PSN, 113 jts tbg Pit got full & water truck was not back, Waited for water truck & took lunch Break.
Start Time	End Time	Comment
13:30	17:30	Finish TIH w/tbg total of 133 jts & 10' sub, Drop SV & pump down to PSN, Pressure up tbg to 3000psi lost 500psi, Pressure up again lost 500psi, RU sandline RIH w/overshot & fish SV LD WB & drop new SV & pump down to PSN & pressure up to 3000psi again. Still wont hold pressure. TOO H w/46 jts tbg, 46 jt had a Pin Hole LD jt & pressure test again to 3000psi, Still loosing pressure, SWION. SDFN @5:30pm Ready to TOO H testing tbg to find leak.
Start Time	End Time	Comment
17:30	18:30	Crew Travel

NEWFIELD**Job Detail Summary Report****Well Name: Mon 7-34-8-16**

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Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
1/15/2015	1/15/2015	TEST TBG PRESS, TOO H W/ TBG. TEST TBG PRESS, TIH W/ TBG TBG COLLAR WAS LEAKING
Start Time	End Time	Comment
06:00	07:00	CREW TRAVEL & SAFETY MTG
Start Time	End Time	Comment
07:00	13:30	Tbg pressure was 150psi, Bleed down pressure on well & TOO H w/total of 88 jts of tbg pressure test tbg to 3000psi still loosing pressure, TOO H w/total of 110 jts of tbg & test again pressure held, TIH w/total of 35 jts test tbg Collar was leaking, replace collar & test good, TIH w/total of 45 jts test tbg to 3000psi good, TIH w/88 jts tbg & test, Wont Pressure up, RIH w/sand line & push SV to PSN POOH w/sandline & pressure up still wont pressure up. Fish SV & w/sandline (SV had a piece of rubber stuck in seat),flush tbg w/20 bbls & Drop different SV & pressure test to 3000psi Good. TIH w/132 jts of tbg & 1 new jt of tbg MU 10' pup.
Start Time	End Time	Comment
13:30	14:30	Pressure test tbg to 3000psi, losing 30psi every 10 min Pump back up to 3000psi still losing 30 psi every 10 min, Bleed off pressure
Start Time	End Time	Comment
14:30	17:30	TOOH w/22 jts tbg & pressure test again to 3000psi, still loosing 30psi/10min, TOO H w/total of 44 jts tbg & test again still loosing, TOO H w/total of 66 jts & test again still loosing, TOO H w/total of 88 jts & 6' sub & test tbg to 3000psi. SDFN @5:30pm Ready to keep testing tbg and find leak.
Start Time	End Time	Comment
17:30	18:30	CREW TRAVEL
Report Start Date	Report End Date	24hr Activity Summary
1/19/2015	1/19/2015	TOOH w/tbg total of 133 jts & PKR assembly
Start Time	End Time	Comment
06:00	07:00	Crew Travel & Safety mtg
Start Time	End Time	Comment
07:00	11:30	Thaw well head & open up well to tank and pit to bleed down. TOO H w/tbg total of 133 jts & PKR assembly, Flip PSN over TIH w/23 jts tbg flush tbg w/20 bbls & drop SV & pressure test to 3000psi for 15 min solid test, good test.
Start Time	End Time	Comment
11:30	14:00	TIH w/tbg total of 77 jts tbg & pressure test tbg again to 3000psi & take lunch, good. bleed off pressure & TIH w/total of 133 jts tbg & 10' pup, pressure up tbg to 3000psi, get a solid test good
Start Time	End Time	Comment
14:00	17:30	Bleed off pressure & RIH w/ overshot on sandline & fish SV @ PSN, POOH & LD WB, RD floor & tbg equip, ND BOPs & NU Injection Tree, Pump 50 bbls down csg w/PKR fluids (PKR released). ND well head & set PKR w/15000# Tension, Top PSN @4358', CE @4365', Top XN-nipple @4373', EOT @4375', 73' above top perf. NU Injection tree & pressure up the csg to 1500psi to get a solid test, good. SDFN @5:30pm Ready to MIT in am RD rig & move to yard for Crown Saver.
Start Time	End Time	Comment
17:30	18:30	Crew Travel
Report Start Date	Report End Date	24hr Activity Summary
1/21/2015	1/21/2015	Conduct MIT
Start Time	End Time	Comment
12:20	12:50	On 01/20/2015 Richard Powell with the State of Utah was contacted concerning the MIT on the above listed well. On 01/21/2015 the csg was pressured up to 1268 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1050 psig during the test. There was not a State representative available to witness the test.